## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd . Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 875

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District	Office
5 (	Copies

This well has be below it Santa Fe, NM 87505 ☐ AMENDED REPORT

I. REQU. WABLE AND AUTHORIZATION TO TRANSPORT						
1 Operator name and Addre	ess do not place.	<sup>2</sup> OGRID Numbe	r			
Cimarex Energy Co. of	Colorado Concurs to	162683				
PO Box 140907	Of Notice DOOL	<sup>3</sup> Reason for Fili	ng Code/ Effective Date			
Irving, TX 75014	Colorado  Sess Colorado  Ses Colorado  Se	RC / 06-20-07				
<sup>4</sup> API Number	5 Pool Name		<sup>6</sup> Pool Code			
30 - 025-32784	Quail Ridge; Bone Spring, South	~	50461			
<sup>7</sup> Property Code	8 Property Name	r <sub>e</sub>	<sup>9</sup> Well Number			
<sup>7</sup> Property Code	Mallon 34 Federal		009			

II. 10 Surface Location East/West line County North/South Line Ul or lot no. Section Township Feet from the Range Lot.Idn Feet from the North 1980 Lea East **19S** 34E 1980

11 Bottom Hole Location East/West line County North/South line Feet from the UL or lot no. Section Township Range Lot Idn Feet from the 13 Producing Method Code 15 C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date 14 Gas Connection Date 12 Lse Code 06-20-07 Р

III. Oil and Gas Transporters <sup>21</sup> O/G 22 POD ULSTR Location <sup>20</sup> POD <sup>19</sup> Transporter Name Transporter and Description **OGRID** and Address ConocoPhillips Company 0 received 217817 3401 E. 30th St. Farmington, NM APR 0 3 2008 DCP Midstream, LP G 36785 370 17th St., Ste. 2500 IBBS OCE Denver, CO

IV. Produced Water <sup>24</sup> POD ULSTR Location and Description <sup>23</sup> POD Same as above

V. Well Comp							-1
25 Spud Date	<sup>26</sup> Re	eady Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations		<sup>30</sup> DHC, MC
04-11-95	06	-20-07	10395'	10334′	9660'-1	0278'	
31 Hole Siz	e	32 Casing	& Tubing Size	33 Depth Set			34 Sacks Cement
14¾"	_	95%"		1502′		975 sx	
8¾"			5½"	10395'			3190 sx

VI. Well Test Data <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 37 Test Date <sup>38</sup> Test Length 35 Date New Oil 36 Gas Delivery Date 24 hrs 06-20-07 06-20-07 07-01-07 213 122 44 Gas 42 Oil 43 Water 45 AOF 46 Test Method 41 Choke Size Producing 48 OIL CONSERVATION DIVISION <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: atali Printed name: Natalie Krueger PETROLEUM ENGINEER, MAY 0 9 2008 Approval Date: Title: Reg Analyst E-mail Address: nkrueger@cimarex.com Phone: 469-420-2723 Date: March 31, 2008