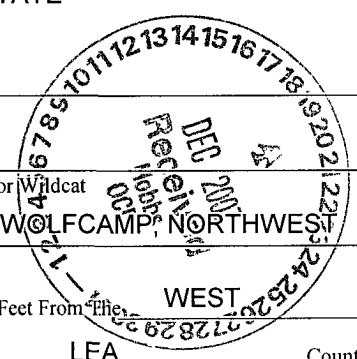


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-34806 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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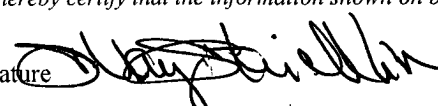
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion. NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name DINERO STATE 				
2. Name of Operator Chesapeake Operating Inc.	8. Well No. 1				
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701	9. Pool name or Wildcat VACUUM; WOLFCAMP, NORTHWEST				
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 5 Township 17S Range 34E NMPM LEA County					
10. Date Spudded 12/30/1999	11. Date T.D. Reached 02/25/2000	12. Date Compl. (Ready to Prod.) 11/17/2007	13. Elevations (DF& RKB, RT, GR, etc.) 4116 GR	14. Elev. Casinghead	
15. Total Depth 13260	16. Plug Back T.D. CIBP @ 11450 18036 11415	17. If Multiple Compl. How Many Zones? NO	18. Intervals Drilled By R	Rotary Tools 0-13260	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10762-10861				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run N/A			22. Was Well Cored NO		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	391	17 1/2	400 CL C	
8 5/8	32	4700	11	1200 CL C	
5 1/2	17, 20 & 23	13260	7 7/8	540 CL C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10657	10657

26. Perforation record (interval, size, and number) 11472-11497 CISCO CIBP @11450 W/35' CMT 10762-10861 WOLFCAMP 2 SPF, 64 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10762-10861</td> <td>3500 Gals 15% Ne-Fe</td> </tr> <tr> <td>10762-10861</td> <td>10000 Gals 20% ultra gel</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10762-10861	3500 Gals 15% Ne-Fe	10762-10861	10000 Gals 20% ultra gel		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
10762-10861	3500 Gals 15% Ne-Fe								
10762-10861	10000 Gals 20% ultra gel								

28. PRODUCTION							
Date First Production 11/17/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2"x1-1/2"x30' RHBC			Well Status (Prod or Shut-in) Producing		
Date of Test 11/29/2007	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 18	Water - Bbl 11	Gas - Oil Ratio 1636
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 18	Water - Bbl. 11	Oil Gravity - API - (Corr.) 38.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments C-102, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature 	Printed Name Shay Stricklin	Title Regulatory Tech.	Date 12/18/2007
E-mail Address sstricklin@chkenergy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1562	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 12,193	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,438	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2800	T. Miss 13,148	T. Cliff House	T. Leadville
T. 7 Rivers 3201	T. Devonian	T. Mcnefee	T. Madison
T. Queen 3768	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4610	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6014	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7316	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7970	T. Morrow 12,763	T. Wingate	T.
T. Wolfcamp 9770	T.	T. Chinle	T.
T. Penn 11,464	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

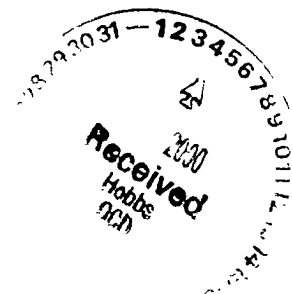
No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1562	1562	Red beds				
1562	2800	1238	Anhydrite, Salt, Dolomite				
2800	3768	968	Anhydrite, Dolomite, Limestone				
3768	4610	842	Dolomite, Sand, Shale				
4610	7316	2706	Dolomite, Shale, Sand				
7316	7970	654	Sand, Dolomite, Shale				
7970	9770	1800	Dolomite, Shale, Limestone				
9770	11464	1694	Limestone, Shale, Chert				
11464	12193	729	Shale, Limestone, Chert				
12193	13148	955	Limestone, Sand, Shale				
13148	TD	97	Limestone, Chert				



FVI