Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NCD PORES

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

	Expires	July 31
Lease	Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS								
Do	not	use	this	form	n for proposals to drill or to re-enter an			
					f 0400 0 (400) for a continuous and			

NM-14794
6. If Indian, Allottee or Tribe Name

abandoned we	ell. Use form 3160-3 (ABD) for s	uch proposals.	If Unit or CA/Agreement, Name and/or No.						
SUBMIT IN TRIPLICATE	3								
1. Type of Well	2000	NM-70984-A							
Oil Well X Gas Well Other	FEB -	/ 2000	8. Well Name and No.						
Name of Operator Cimarex Energy Co. of Colorado	HORR	soco	Maduro Unit No. 7 9. API Well No.						
3a Address	3b. Phone N	o. (include area code)	30-025-38237						
PO Box 140907; Irving, TX 75014-090	7 972-401	3111	10. Field and Pool, or Exploratory Area						
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	•	Gem; Morrow (Gas)						
1860' FSL & 1800' FWL / <-29- 19S-33E	11. County or Parish, State Lea County, NM								
<u> </u>	AND								
TYPE OF SUBMISSION	· ·	TYPE OF ACTION							
X Notice of Intent	cidize	Production (Start/l	Resume) Water Shut-Off						
	Iter Casing Fracture Tro	eat Reclamation	Well Integrity						
Subsequent Report C	asing Repair New Constr	uction X Recomplete	Other						
<u></u>	hange Plans Plug and At	andon Temporarily Aban	don						
Final Abandonment Notice C 13. Describe Proposed or Completed Operation (clearly s	onvert to Injection X Plug Back	Water Disposal							
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The Maduro Unit No. 7 has been marginally producing from Morrow perfs (13073'-13425') since 03-07. Cimarex plans to re-enter the well and perform the following operations: POOH w/ tbg. Set CIBP @ 12920.' RIH w/ cmt bailer & dump 35' cmt. Using TCP guns, perf Atoka 12516'-12522' w/ 6 spf, 0.42, 37 holes. Evaluate well for possible acid/frac job. If viable, turn well to sales as Tonto; Atoka (Gas) Wildcat gas well. If not viable, set CIBP @ 11500.' RIH w/ cmt bailer & dump 35' cmt. Perf Bone Spring 9462'-9496' w/ 4 spf, 0.42, 136 holes. Evaluate well for possible acid/frac job. If viable, turn to sales as Tonto; Bone Spring, South oil well. If not viable, set CIBP @ 9365.' Spot 35' cmt on plug. Perf Delaware 5538'-5584' w/ 3 spf, 0.42, 138 holes. Evaluate well for possible acid/frac job. If viable, turn to sales as Geronimo; Delaware oil well.									
well. If not viable, TA well for further evaluation	n.	· · · · · · · · · · · · · · · · · · ·	LES BABYAK FEB - 5 2008						
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title	1	1						
Natalie Krueger	Regu	latory Analyst	APPROVED						
Signature Date January 22, 2008									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by		Title CTCT2 A	Date TTA CITE TO						
Conditions of Approval, if any, are attached. Approval		Office	TTACHED FOR						
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations		KACOND	ITIONS OF APPROVAL						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.