Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Energy,	Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	NSERVATION DIVISION	30 025 38598
District III 12	20 South St. Francis Dr.	5. Indicate Type of Lease  STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	APRIL 2 F.C. 2004 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & Gas Lease No.
SUNDRY NOTICES AND JEWING ON WALLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Hahn State
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number 213190
CrownQuest Operating, LLC		
3. Address of Operator		10. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX 79702		Wildcat
4. Well Location		
Unit Letter P : 900 feet from the South line and 330 feet from the East line		
Section 25 15 Township 228 145 Range 35F 33E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4200' GR		
Pit or Below-grade Tank Application  or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING □		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A		
PULL OR ALTER CASING, and MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2-7-08: Comented w/150 av CLU 50/50 man from 11 (12 to 11 072)		
2-7-08: Cemented w/150 sx Cl H 50/50 poz from 11,613 to 11,973' open hole. 2-10-08: Ran in hole with 5 1/2", 17#, N80 casing to 11,000'. Rigged up BJ Services, pumped lead cement w/170 sx 65/35 poz H, 6%		
gel, 3% salt, tailed with 550 sx 50/50 poz H, 2% gel, 3% salt. WOC. Tested to 1000 psia for 25 minutes. Installed wellhead.		
Released rig.		
3-5-08: Ran GR/CCL/CBL. TOC @ 8910'. Perforated 10,552-62'; 10,626-28'; 10,712-24' w/2 spf.		
3-6-08: Acidized w/5000 gals 15% NEFE HCL.		
3-7-08: SIWHP 300 psi. Made swab run.		
3-10-08: Perforated 9461-9975' w/2 spf, 60 holes.		
3-11-08: Acidized w/5000 gals 20% NEFE HCL. 3-12-08: Swabbing.		
3-14-08: Operations suspending pending injection application.		
a see operation suspending pending injecti	on approaction.	
I hereby certify that the information above is true an grade tank has been/will be constructed or closed according to	d complete to the best of my knowledge $o$ NMOCD guidelines $X$ , a general permit $\square$ o	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan .
SIGNATURE Super Full his	TITLERegulatory Agent	DATE4-17-08
Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net  Telephone No.432 684-6381  For State Use Only		
	DETROI ELIM ENCIN	EED. MANA O O
APPROVED BY: Conditions of Approval (Hany):	TITLE PETROLEUM ENGIN	DATE MAY 0 9 2008