Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office En	ergy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr. Hobbs, NM 89240	on action	WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210	NOTE RVATION DIVISION	30-025-38790
1301 W Grand Ave , Artesia, NM 88210	1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
APR / B	<b>2008</b> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NA 87505		37024
87505 SUNDRYNOICS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	ORILL OR TO DEEPEN OR PLUG BACK TO A	JFC 25 STATE
DIFFERENT RESERVOIR. USE "APPLICATION F	OR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		8. Well Number 1
1. 1) P	II Other	
2. Name of Operator / 9. OGRID Number 250512 /		
CML EXPLORATION, LLC /		10. D. J as Wildoot
3. Address of Operator P.O. BOX 890		10. Pool name or Wildcat
SNYDER, TX 79	550	LEAMEX; PADDOCK
4. Well Location		
Unit Letter E : 1780	feet from theNORTH line and	990feet from theWESTline
	Township 17S Range 33E	NMPM County LEA
Section 25	evation (Show whether DR, RKB, RT, GR, etc.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	evaluon (Show whether $DR$ , $RRB$ , $RT$ , $GR$ , etc. 4126'	
Pit or Below-grade Tank Application ☐ or Closure	and the same of th	
Death to Computation 1502 Distance from pagaset fresh water well 1000? Distance from nearest surface water 1000?		
Pit type Depth to Groundwater_150' Distance from nearest fresh water well1000' Distance from nearest surface water1000'		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 10000 bbls; Construction Material Synthetic		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ⊠ PLUG AND ABANDON □ REMEDIAL WORK ☑ ALTERING CASING □		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
03/29 – 03/31/08 Move & rigged up Patterson-UTI Drilling Co. Rig #141. Spudded well @7:30 a.m. 03/31/08.		
04/01/08 214' - Drilled 174' with bit #1 (121/4").		
04/02/08 1028' - Drilled & surveyed (bit #2 – 121/4")		
04/03/08 1480' - Drilled & surveyed.		
04/04/08 1524' - Drilled & surveyed. Ran 38 jts 8-5/8" 24# J55 STC casing, set @1524'. Ran 10 centralizers. Plug down		
@10:00 p.m. 04/03/08. Circulated 360 sx to reserve pit. Waiting on cement.		
04/05/08 2200' - Nipple up & test BOP, drilled cement, float & guide shoe, drilled & surveyed. (Bit #3 – 7-7/8")		
04/06/08 3217' - Drilled & surveyed.		
04/07/08 3756' - Drilled & surveyed.		
04/08/08 4301' - Drilled & surveyed.		
04/09/08 4818' - Drilled & surveyed.		
04/10/08 5405' - Drilled, surveyed & tri	o for trip #4 (7-7/8").	
04/11/08 5621' - Drilled.		
I hereby certify that the information above is	s true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed ac	cording to NMOCD guidelines 🖳, a general permit [	or an (attached) alternative OCD-approved plan [].
N.I a	MITTER TO A	DATE 04/21/2009
SIGNATURE / lle un lla	TITLE Engineer	DATE04/21/2008
m	E mail addresse varrandom@arrior	kp.com Telephone No. 325-573-1938
Type or print name Nolan von Roeder	E-mail address: vonroedern@cmles	xp.com receptione no. 323-313-1330,
For State Use Only	The second second second	AAB11 A A
All I		BABY A U AAAA
	TITT RETROI FUM FNGIN	VEER 「MARIO プ ZUU8
APPROVED BY: Conditions of Approval (if any):	TITLE ETROLEUM ENGIN	NEER DATE Y 0 9 2008

04/12/08 5937' - Drilled & surveyed.

04/13/08 6230' - Drilled.

04/14/08 6452' - Drilled.

04/15/08 6500' - Drilled, logged well & waited on orders. Loggers TD @6505'.

04/15/08 6500' - Drilled, logged well & waited on orders. Loggers TD @6505'. 04/16/08 6500' TD - Started plugging well. Set  $1^{st}$  30 sx plug @6400 - 6500'. Waited on cement. Tagged plug @6400'

04/17/08 Set 40 sx plug @4400 – 4500', 75 sx plug @2400 – 2500', 50 sx plug @1474 – 1574'. Tagged @1474'. 25 sx plug @60' – surface. Circulated 4 sx to reserve pit.

Rig released @7:30 p.m. CST 04/16/08.

## WELL IS PLUGGED & ABANDONED