Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Revision	Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-07849		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			LC 031695A		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SEMU MCKEE		
1. Type of Well: Oil Well	of Well: Oil Well Gas Well Other		8. Well Number 10		
Name of Operator ConocoPhillips Company			9. OGRID Number 217817		
3. Address of Operator 3300 N. "A" Street, Bldg. 6 Midland, TX 79705-5406			10. Pool name or Wildcat		
			Blinebry O&GWarren Tubb;WarrenDrinkard		
4. Well Location Unit Letter F: 1980' feet from the North line and 1980' feet from the West line					
Section 29 Township 20S Range 37E 38e NMPM CountyLea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				OF. ING CASING □	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRIL				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
R-11363					
ConocoPhillips Company Respectfully requests approval to downhole commingle the Blinebry, Warren Tubb and Warren Drinkard preapproved pools in the area.					
The Blinebry Oil & Gas, Pool #(6660) is perfed from 6010'-6100'; the Warren Tubb Pool #(63280) is perfed from 6470' -6785'; and the Warren Drinkard Pool #(63080) is perfed from 6805' - 6825'					
Commingling will not reduce the value of the total remaining production.					
We will use the Net Pay Method to allocate. The %of production is as follows: Blinebry Oil & Gas is 75% oil, 75% water, 75% gas; the WarrenTubb is 25% oil, 25% water, 25% gas. The Warren Drinkard is 0% oil, 0% water, 0% gas.					
Owership is: Blinebry-/A704920 = COP .75 WI/.65625 NRI, BP .25 WI/.21875 NRI Tubb and Drinkard - A711718 = COP .50 WI/.4375 NRI, BP .25 WI/.21875 NRI, Chevron .25 WI/.21875 NRI					
The Drinkard is not contributing due to a failed frac. The McKee Simpson was permenantly P & A'd with a bridge plug just prior to					
completion. This is Federal land. We notified the BLM on 3/31/03 of our intent. (See attached 3160-5) DHC Order No. Hob-0246					
DHC Order No. <u>H0B-0246</u>					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Lay	OMAS TITLE Reg	ulatory Technician	DATE	05/01/2008	
Type or print name Gay Thomas For State Use Only					
APPROVED BY: Ans Usliams TITLE TITLE WAY 0 9 2008					
Conditions of Approval (if any):	111111		DATE	WAY 0 9 2008	