Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winter	us and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSE	RVATION DIVISION	30-025-38484
District III		uth St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr, Santa Fe, NM			N/A
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLI		EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Rhino
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number 2
Name of Operator Apache Corporation			9. OGRID Number 00873
3. Address of Operator 6120 S Y	ale Ave. Suite 1500		10. Pool name or Wildcat
Tulsa, OK 74136-4224 4. Well Location			House; Blinebry, Tubb, Drinkard
Unit Letter K: 1500 feet from the South line and 2310 feet from the West line			
Section 11	Township		NMPM CountyLea
		whether DR, RKB, RT, GR, etc	
Pit or Below-grade Tank Application			A STATE OF S
Pit typeDepth to Groundw	vaterDistance from	nearest fresh water wellDi	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank:	Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDO		SSEQUENT REPORT OF: RK
TEMPORARILY ABANDON		☐ COMMENCE DF	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	IT JOB
OTHER:Request DHC: Blinebry/Tubb/Drinkard 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Pursuant to Division Order R-1136			
Pool Names: House; Blinebry House; Tubb House; Drinkard	33230 78760 33250		
•	,		
Perforations: BLINEBRY	6066-70 6130-34 6	167-71, 6197-6201, 6240-44, 6	331 35 6468 70! 2 ICDE
TUBB DRINKARD	6567-71, 6688-92, 6	761-65, 6786-90, 6804-08' 2 J 062-66, 7070-74, 7098-7102' 2	SPF
The allocation method will be as fo	Maxia: Test 44 E	3O X 80 MCF X 204 BW	
Blinebry 23 E		58% 72 BW 35%	
Tubb 7 B		42% 8 BW 4%	
Drinkard 14 F TOTAL 44 F	3O 32% 0 MCF 3O 100% 80 MCF	0% 124 BW 61% 100% 204 BW 100%	
Downhole commingling will not re Ownership is the same for each of t			IC Order No: <u>HOB-0238-A</u>
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Sophie.	Mackay	TITLE Engineering Tech	DATE 04/07/2008
Type or print name Sophie Mackay For State Use Only	o~ .		ay@apachecorp.c@alephone No. (918)491-4864
APPROVED BY: Nus Conditions of Approval (if any):	Allism	OC DISTRICT SUPERVISOR,TITLE	GENERAL MANAGER DATE MAY 0 9 200