

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-20007 ✓</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Chesapeake Operating, Inc. ✓</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496</p>		<p>7. Lease Name or Unit Agreement Name J A Akens ✓</p>
<p>4. Well Location Unit Letter O : 890889 feet from the South line and 2289 feet from the East line Section 3 Township 21S Range 36E NMPM County Lea</p>		<p>8. Well Number 8</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558</p>		<p>9. OGRID Number 147179 ✓</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Oil Center; Blinebry ✓</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: T&A well w/chart ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Tested on 5/01/2008 a MIT was ran on this well for 30" @540 psi-Good test. Well is now TA'd.

Last current perfs: 5855'-6184'. grs.

PBTD has CIBP set at 4600' w/35 cmt.

This is an amended sundry in order to show the last current perfs and placement of CIBP.

Original chart submitted on 5/06/2008.

Please see attached daily activity reports of fish left in hole.

As discussed with your field personnel, Chesapeake will drill out CIBP in order to pxa well in future.

This Approval of Temporary
A. Document Expires 05/13/2009

1 year

RECEIVED

MAY 12 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Good TITLE Reg. Compl. Sp. DATE 05/06/2008

Type or print name Linda Good

E-mail address: linda.good@chk.com

Telephone No. (405)767-4275

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 13 2008

Conditions of Approval (if any):

CHESAPEAKE OPERATING, INC.

P. O. Box 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496
405/848-8000
405/879-9573 FAX

Page 1 of 5

Operated Daily Activity Report

Status: SHUTIN

J A AKENS 8		SE/4, N/2 SW/4, SE/4 SW/4, 3-21S-36E		Cbp	
Well #:	890337	AFE: 401370	LEA, NM	BLINEBRY 6,267'	
		Footage	Cost	Wt.	NRI.
				100.000000	87 500000
Date	Day	Depth	Cum Cost	Present Operation	
07/21/05		0'	\$6,300.00	RIH w/ pump and rods	
		6,267'	\$6,300.00	Test anchors to 22,500#, RU PU, unseat pump, POOH w/ pump and rods, PU on tbg string, release TAC, rubber on National slips torn badly, replace rubber and top tbg sub, RIH, set TAC and slips, NU wellhead, RIH w/ 2" x 1 1/4" x 20' RHBC pump, 72 - 7/8" and 165 - 3/4" rods, 1 1/4" x 22' polish rod w/ 1 1/2" x 10' liner, 4 - 8', 4' and 2' x 7/8" rod subs and 1 1/4" x 8' GA, seat pump, hang on, load tbg, test to 500#, check pump action to 500#, RD PU, note: pump barrel flaked and plunger cut, traveling valve OK, std valve leaked	
				Repair Wellhead Leak	
07/22/05		0'	\$0.00	24 hrs, 0 BO, 0 BW, 8 MCFG, TP 300#, CP 150#	
		6,267'	\$6,300.00		
07/23/05		0'	\$0.00	24 hrs, 1 BO, 16 BW, 87 MCFG, TP 250#, CP 25#	
		6,267'	\$6,300.00		
07/24/05		0'	\$0.00	24 hrs, 2 BO, 1 BW, 105 MCFG, TP 250#, CP 25#	
		6,267'	\$6,300.00		
07/25/05		0'	\$0.00	24 hrs, 1 BO, 0 BW, 85 MCFG, TP 250#, CP 25#, FINAL REPORT	
		6,267'	\$6,300.00		
01/11/07		0'	\$3,000.00	RU Basic WS, unseat pump, POOH w/ pump and rods	
		6,267'	\$3,000.00		
				Pump Change	
01/12/07		0'	\$4,550.00	RIH w/ pump and rods	
		6,267'	\$7,550.00	Hot water tbg w/ 35 BW and chemical, RIH w/ pump and rods, seat pump, hang on, load tbg, test to 500#, OK, check pump action, OK, RD PU, place to flow line, detail. 1 1/4" x 22' polish rod w/ 1 1/2" x 10' liner, 5 - 7/8" x 8', 6', 4', 2' and 2' rod subs, 72 - 7/8" rods, 169 - 3/4" rods, 2" x 1 1/4" x 20' RHBC pump and 1 1/4" x 12' GA.	
01/13/07		0'	\$0.00	24 hrs, 0 BO, 3 BW, 0 MCFG, FTP 150#, FCP 30#	
		6,267'	\$7,550.00	Not pumping.	
01/14/07		0'	\$0.00	Wait on pumping unit	
		6,267'	\$7,550.00		
01/15/07		0'	\$0.00	Wait on pumping unit	
		6,267'	\$7,550.00		
01/16/07		0'	\$3,400.00	Reseat pump, load tbg, test to 500#, OK, check pump action, OK	
		6,267'	\$10,950.00	Wait on PU, RU Basic WS, unseat pump, let wash, reseal pump, load tbg, test to 500#, OK, check pump action, OK, RD PU, place to flow line.	
01/17/07		0'	\$0.00	19 hrs, 0 BO, 6 BW, 8 MCFG, FTP 180#, FCP 30#	
		6,267'	\$10,950.00	Flow line partially plugged.	
01/18/07		0'	\$0.00	FL froze up, FTP 180#, FCP 30#	
		6,267'	\$10,950.00		
01/19/07		0'	\$0.00	Wait on PU	
		6,267'	\$10,950.00		
01/20/07		0'	\$0.00	Wait on PU	
		6,267'	\$10,950.00		
01/21/07		0'	\$0.00	Wait on PU	
		6,267'	\$10,950.00		
01/22/07		0'	\$0.00	Wait on PU	
		6,267'	\$10,950.00		
01/23/07		0'	\$0.00	Wait on PU, TDFR	
		6,267'	\$10,950.00		
01/30/07		0'	\$5,350.00	POOH w/ pump and rods, unable to release TAC	
		6,267'	\$16,300.00	RU Basic WS, unseat pump, POOH w/ pump and rods, ND wellhead, NU BOP, attempt to release 4 1/2" TAC @ 5,805', unable to release anchor, left tbg pulled in tension, SIW, SDFN.	

05/08/08 1:43 37PM
THE INFORMATION IN THIS REPORT IS PROPRIETARY, CONFIDENTIAL AND NOT FOR PUBLIC DISSEMINATION.
THIS INFORMATION MAY NOT BE SHARED WITH UNAUTHORIZED PERSONS WITHOUT THE WRITTEN CONSENT OF CHESAPEAKE.

CHESAPEAKE OPERATING, INC.

P. O. Box 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496
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Page 2 of 5

Operated Daily Activity Report

Status: SHUTIN

J A AKENS 8		SE/4, N/2 SW/4, SE/4 SW/4, 3-21S-36E		Cbp	
Well #	890337	AFE 401370	LEA, NM	BLINEBRY 6,267'	
Date	Day	Footage Depth	Cost Cum Cost	WI 100 000000	NRI 87 500000
Present Operation					
01/31/07		0' 6,267'	\$9,200.00 \$25,500.00	RIH w/ shoe, 6 jts wash pipe, jars, 4 - 3 1/8" DCs on 2 3/8" tbg RU rotary WL, RIH w/ 1 7/16 free point tool, 100% stuck @ TAC (5,779'), 100% free @ 4,620', 20% movement @ 4,650', POOH, RIH w/ 1 11/16' chemical cutter, cut tbg @ 4,620', POOH w/ cutter, cutter hung up @ 2,586', pull out of rope socket, COOH w/ 74 stds and cut off, RIH w/ 3 7/8" shoe, 6 jts 3 3/4" wash pipe, jars, 4 - 3 1/8" DCs on 2 3/8" tbg, tag TOF @ 4,620', unable to get over fish w/ shoe, pull 2 stds tbg, close pipe rams, SDFN.	
02/01/07		0' 6,267'	\$11,300.00 \$36,800.00	Unable to circ, POOH w/ BHA, RIH w/ tbg and rods RU power swivel and drlg head, RIH, tag TOF @ 4,613' (tbg tally), attempt to break circ, unable to get circ by pumping down backside or conventional, attempt to go over fish, unable to get over fish, POOH, LD BHA, shoe torn badly, RIH w/ production tbg open ended, RIH w/ rods, install polish rod and stuffing box, SDFN	
02/02/07		0' 6,267'	\$5,700.00 \$42,500.00	POOH, LD rods, POOH, LD 2 3/8" J-55 tbg, FINAL REPORT RIH w/ rods, POOH, LD rods, POOH, LD 2 3/8" J-55 tbg, ND BOP, NU wellhead, SIW, RD PU, no tests to follow, FINAL REPORT	
04/01/08		0' 6,267'	\$11,250.00 \$11,250.00	MIRU WSU, PU IMPRESSION BLOCK/WS. TAG, 4613, POOH. TEST ANCHORS, MIRU WELL SER UNIT, ND WELL HEAD, NU BOP. PULL 1 JOINT 2-3/8" TBG. UNLOAD RACK/TALLY 155 JTS 2-3/8" N-80 WORK STRING, PU 3-1/2" IMPRESSION BLOCK, TIH AND TAG @ 4613' KB, TOOH W/IMPRESSION BLOCK PROBABLE COLLAPSED CASING ABOVE FISH CLEAN OUT	
04/02/08		0' 6,267'	\$9,900.00 \$21,150.00	RUN 3-1/4", 3-1/2" SWEDGE FROM 4613'-4627' PU 3-1/4" CSG SWEDGE, PU 3-1/8" BUMPER SUB, 3-1/8" HYD JARS, 6-3-1/8" DC,S , X-OVER TIH W/2-3/8" WS TO 4613', WORK SWEDGE TO 4627', SET DOWN SOLID LIGHTLY ROTATE TUBING, POOH WITH TUBING AND SWEDGE, FOUND LIGHT MARKING ON BOTTOM OF SWEDGE, POSSIBLE FISH BELOW. PU 3-1/2" SWEDGE TIH W/BHA/TBG WORK THRU FROM 4613' TO 4627', ROTATE. TOOH, FOUND MARKING ON SWEDGE, INDICATING TOP OF TUBING FLARED.	
				<u>Mud Weight</u>	<u>Viscosity</u>
04/03/08		0' 6,267'	\$11,850.00 \$33,000.00	SWEDGE CSG, RUN FISHING TOOLS AND JARS, JAR 3 HRS THIS A.M. PU 3-3/4" SWEDGE, TIH W/BHA, SWEDGE CASING FROM 4613' TO 4627' TOOH AND PU 3-3/4" OVER-SHOT W/2-3/8" GRAPPLE, W/ CUT WRIGHT CONTROL TIH AND TAG @ 4627', WORK TOOLS TO 4638', ROTATING W/TONGS PU POWER SWIVEL, ROTATE AND MILL TO 4639', CATCH FISH, LAY DOWN SWIVEL, JAR ON STUCK FISH FOR THREE HOURS WITH NO MOVEMENT. WILL RELEASE FISH, TOOH W/TBG LAY DOWN BHA, RE-RUN OVERSHOT TO INCREASE DRIFT I.D , ATTEMPT TO FISH WIRELINE TOOLS W/RODS	
				<u>Mud Weight</u>	<u>Viscosity</u>
04/04/08		0' 6,267'	\$9,500.00 \$42,500.00	TOOH W/BHA, PU BHA FOR 2" OVERSHOT. TIH W/RODS. THIS A M. RELEASE FISHING TOOL, TOOH W/TUBING LD BHA (JARS, BUMPER SUB, DRILL COLLARS). PU 2" BORE TOP SUB FOR OVER-SHOT, TIH W/TBG, LATCH FISH @ 4639', PULL 15K OVER STRING WEIGHT AND SET GRAPPLE PU 2" X 1-7/16" FISHING TOOL, 1-5/8" SPANG JARS, UNLOAD 196 7/8" HS RODS, TIH W/185 SINGLES TO TOP OF WL TOOL, ATTEMPT TO FISH, START OUT OF THE HOLE WITH RODS, SISD.	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>

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Page 3 of 5

Operated Daily Activity Report

Status: SHUTIN

J A AKENS 8		SE/4, N/2 SW/4, SE/4 SW/4, 3-21S-36E		Cbp	
Well #	890337	AFE 401370	LEA, NM	BLINEBRY 6,267'	
		Footage	Cost	WI	NR
		Depth	Cum Cost	100 000000	87 500000
Date	Day			Present Operation	
04/05/08		0'	\$8,700.00	TOOH, RUN IMPRESSION BLK, MAGNET	
		6,267'	\$51,200.00	FINISH OUT OF THE HOLE W/2" OVERSHOT, FOUND 1 SIDE OF TOOL DAMAGED SETTING DOWN ON FISH, TOOH, PU 1.9" IMPRESSION BLOCK, RUN ON SANDLINE. FL @ 1500' SET DOWN THEN POOH, FOUND TWO HALF MOON IMPRESSIONS, APPARENTLY FROM SLIP SEGMENTS OF BABY-RED FISHING TOOL, TOOH AND PU 1.9" MAGNET, MADE TWO RUNS TO TOP OF FISH, COULD NOT RECOVER ANY PIECES OF SLIPS. RELEASED 2-3/8" OVER SHOT FROM 2-3/8" TBG, PULLED 3 STANDS TUBING SHUT IN SHUT DOWN, WAITING ON ORDERS	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlondes</u>
04/08/08		0'	\$9,250.00	TOOH, PU WASH PIPE, RUN TO 4635', TOOH.	
		6,267'	\$60,450.00	TOOH W/TUBING AND BHA. PU SLICK BOTTOM SHOE, 2 JOINTS 3-3/4" WASH PIPE, (61.23') , X-OVER, 3-1/8" BUMPER SUB, 3-1/8" JARS, X-OVER, TIH W/2-3/8" TBG, TAG @ 4616', WORK TO 4635' WHILE PUMPING 50 BBLs 2% DOWN CASING JARR ON STUCK WASH PIPE FOR 1 HOUR, PULLED LOOSE, TOOH WITH TUBING AND BHA, FOUND SCRATCHES FROM SHOE UP 6', NOT EGGED. SHUT IN AND SHUT DOWN	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlondes</u>
04/09/08		0'	\$12,650.00	RUN SHOE AND WASH PIPE, ATTEMPT TO DRILL.	
		6,267'	\$73,100.00	PU 3-3/4" SLICK OD CUT WRIGHT SHOE, CUT WRIGHT ON BTM, AND LIGHT CUTWRIGHT ON INSIDE W/DIAMONDS. RUN 2 JTS 3-3/4" WASH PIPE, WITH BHA, (BS, JARRS, 6- 3-1/8" DRILL COLLARS). TIH AND TAG LIGHTLY @ 4613', WORKED TO 4616', ATTEMPT TO DRILL WITH 1/2 BPM SOAPY WATER WORKED TO 4622', TORQUED OUT @ 2000 FTLB. WORK TO 4638' FISH, JARR BACK OUT. PULL TWO STANDS SHUT DOWN	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlondes</u>
04/10/08		0'	\$10,000.00	TOOH W/SPEAR, RERAN SPEAR	
		6,267'	\$83,100.00	THIS A.M. TOOH W/2-3/8" TUBING, AND BHA., FOUND SHOE MISSING, BOTTOM JT OF WASH PIPE, HAD BROKEN THREADS, TOP TWO CONNECTIONS, SWELLED FROM, TORQUE SHOE 4.5' LONG W/3-1/4" ID PU 3 21" GRAPPLE IN SPEAR, TIH WITH BHA AND TUBING TO 4638'. TOOH AND LAY DOWN SPEAR, NO SHOE, BOTTOM STAND OF TUBING AND DRILL COLLARS WET, SPEAR PLUGGED W IRON SULFIDE AND RUST. CLEAN, AND TIH W/ SPEAR, WORK SPEAR, TOOH W/ 30 STANDS TUBING, SISD.	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlondes</u>
04/11/08		0'	\$8,250.00	TOOH, NO RECOVERY/SD HIGH WIND	
		6,267'	\$91,350.00	FINISH OUT OF THE HOLE WITH SPEAR, DID NOT RECOVER SHOE MARKS INDICATE GRAPPLE HAD BEEN IN SHOE, LAY DOWN SPEAR, CHANGE OUT GRAPPLES, SHUT DOWN FOR HIGH WIND	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlondes</u>

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Page 4 of 5

Operated Daily Activity Report

Status: SHUTIN

J A AKENS 8				SE/4, N/2 SW/4, SE/4 SW/4, 3-21S-36E		Cbp	
Well #	890337	AFE: 401370		LEA, NM		BLINEBRY 6,267'	
		Footage	Cost	Wt.	100 000000	NR	87 500000
Date	Day	Depth	Cum Cost	Present Operation			
04/12/08		0'	\$9,700 00	TIH W/SPEAR, FISH SHOE, TOO H, TIH/3-7/8" SWDGE			
		6,267'	\$101,050 00	THIS A.M. TIH W/SPEAR, WORK SPEAR, TOO H W/CUT-WRIGHT SHOE PU 3-7/8" CSG SWEDGE AND TIH TO 4618'/4620' WORK THRU TIGHT SPOTS, TIH TO 4638' TOP OF TUBING FISH, 3K WEIGHT TO PUSH THRU TIGHT SPOTS TO TOP OF FISH. WORKED FOR 1 HOUR, TOO H W/3 STANDS 2-3/8" TUBING SHUT DOWN UNTIL MONDAY WILL RE-RUN SPEAR TO CHECK CASING MONDAY.			
				Mud Weight	Viscosity	Water Loss	Chlorides
04/15/08		0'	\$9,900.00	TIH, MILL, TOO H, LD WP, PU MILL, TIH			
		6,267'	\$110,950.00	THIS A.M. TIH TO TOP OF FISH @ 4628' W/3-7/8" CSG SWEDGE, 1K TO PUSH SWEDGE TOO H W/SWEDGE, PU 3-3/4" SHOE, THEN 2 JTS 3-3/4" WASH PIPE, W/BHA (BS, JARRS, COLLARS). TIH AND TAG @ 4623', POOH TO 4619', ROTATE SHOE W/1000 FTLB TORQUE, MADE 2' IN 1 HOUR. WILL STALL W/MORE THAN 2 K ON SHOE PUMPING IN @ 1/2 BPM. TOO H WITH SHOE, LAY DOWN WASH PIPE, RE-RUN BHA W/SHOE, TIH W/25 STANDS, SHUT DOWN FOR NIGHT.			
				Mud Weight	Viscosity	Water Loss	Chlorides
04/16/08		0'	\$9,900 00	TIH MILL 3', CHANGE SHOE, MILL 00'			
		6,267'	\$120,850 00	FINISH IN THE HOLE W/3-3/4" CUT WRIGHT SHOE, TAG @ 4638', MILL FROM 4638' TO 4641'. TOO H W/SHOE, FOUND CUT WRIGHT WORN OFF OF THE BOTTOM OF SHOE, TOP SUB INDICATED MILLING ON FISH. REPLACE 3-3/4" SHOE, TIH WITH 1 JTS OF 3-3/4" WASH PIPE BHA AND TBG, SET DOWN @ 4637', COULD NOT TURN WASH PIPE, BELOW 4619'. WORK SHOE TO 4640', PULLED 25K TO 30K TO PULL LOOSE, PUMPING 1.2 BPM 2% KCL WHILE WORKING PIPE POOH W/5 STANDS AND SHUT DOWN			
				Mud Weight	Viscosity	Water Loss	Chlorides
04/17/08		0'	\$11,650 00	TOOH W/SHOE, PU MILL, TIH MILL			
		6,267'	\$132,500 00	FINISH OUT OF THE HOLE W/TBG, WASH PIPE AND SHOE. PU 3-7/8" TAPER MILL, 3-7/8" WATERMELON MILL, JARS, DRILL COLLARS, TBG TO 4579', ROTATE DOWN TO 4616', MILL FOR 4.5 HOURS TO 4633', POOH W/10 JTS WS, SHUT IN SHUT DOWN PUMPING DOWN CSG 1/2 BPM WHILE DRILLING, NO CIR.			
				Mud Weight	Viscosity	Water Loss	Chlorides
04/18/08		0'	\$12,000 00	TIH, MILL 4633' TO 4640' TOO H, PU SHOE, TIH, MILL.			
		6,267'	\$144,500.00	TIH, CONTINUE MILLING FROM 4633' TO 4638', STOPPED DRILLING POOH AND LAY DOWN MILLS NOSE OF TAPER MILL SHOWS WEAR FROM TOP OF 2-3/8" TBG FISH PU 3-3/4" SHOE W/7' OF EXTENDED BARREL TIH W/BHA, TAG @ 4633', MILL TO 4640' STOPPED DRILLING TOO H W/50 STANDS TUBING, SHUT DOWN FOR NIGHT			
				Mud Weight	Viscosity	Water Loss	Chlorides

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Status: SHUTIN

J A AKENS 8

Well #: 890337 AFE: 401370 SE/4, N/2 SW/4, SE/4 SW/4, 3-21S-36E Cbp
LEA, NM BLINEBRY 6,267'

Footage Cost Wt 100 000000 NRI 87 500000
Depth Cum Cost Present Operation

Date	Day	Depth	Cum Cost	Present Operation
04/19/08		0'	\$18,400.00	TOOH W/MILL, TIH W/WS LAY DWN TBG/RODS
		6,267'	\$182,900.00	FINISH OUT OF HOLE W/BHA AND SHOE, FOUND BOTTOM OF SHOE ROLLED IN FOR 3/4", CASING COLLAPSED @ FISH AND POSSIBLE BELOW. TRIP IN HOLE W/WORK STRING, AND RODS, POOH AND LAY DOWN RODS AND WORK STRING. RU JSI WIRELINE, TIH W/3.79" GUAGE RING JUNK BASKET TO 4617', DID NOT SET DOWN. POOH, PU 4-1/2" CIBP, TIH AND SET @ 4600', DUMP BAIL 35' CMT ON CIBP NEW PBD @ 4565'. SHUT IN SHUT DOWN FOR NIGHT. WILL RD AND MOVE OUT ON MONDAY.

Mud Weight Viscosity Water Loss Chlorides

