Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-005-00942

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Rock Queen Unit

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Inject

8. Well Number **95**

2. Name of Operator
Celero Energy II, LP

9. OGRID Number
247128

3. Address of Operator
400 W. Illinois, Ste 1601, Midland, TX 79701

10. Pool name or Wildcat
Caprock Queen

4. Well Location
Unit Letter **P** : **990'** feet from the **South** line and **990'** feet from the **East** line
Section **36** Township **13S** Range **31E** NMPM County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type **Depth to Groundwater** **Distance from nearest fresh water well** **Distance from nearest surface water**

Pit Liner Thickness: **mil** **Below-Grade Tank: Volume** **bbls;** **Construction Material**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: **Re-Activate injector** ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/6/2007 to 11/9/2007
MIRU Well Service. POOH w/ injection equipment. Could not recover two jts. 2 3/8" tailpipe that was left in well bore. Tagged @ 3008' w/ work string. Checked casing integrity to 500 psi @ 2960'. Held ok. RIH w/ 2 3/8" 4.7#, J-55 IPC injection tbg & Model AD-1 pkr & set pkr @ 2975'. Acidize Queen (3073'-3076') w/ 1950 gal 7 ½% NEFE acid @ 5.2 BPM and 837 psi avg STP. Return well to injection.

RECEIVED
MAY 01 2008
HOBBS OCD

WFX-168

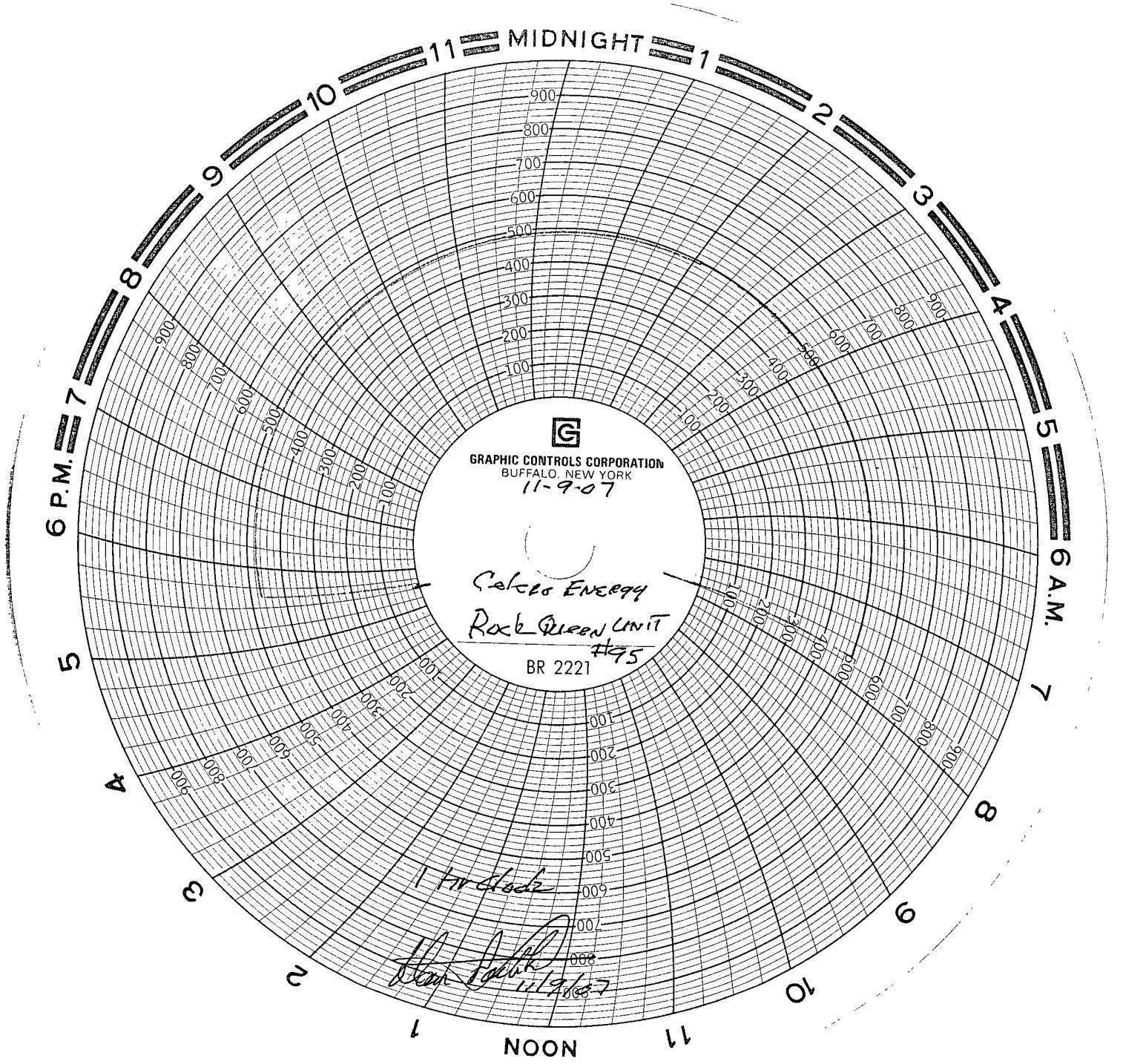
I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Haylie Urias TITLE Operations Tech DATE **4/28/2008**

Type or print name Haylie Urias E-mail address: hurias@celeroenergy.com Telephone No. 432-686-1883 Ext. 120

For State Use Only

APPROVED BY: TITLE PETROLEUM ENGINEER DATE MAY 14 2008
Conditions of Approval (if any):

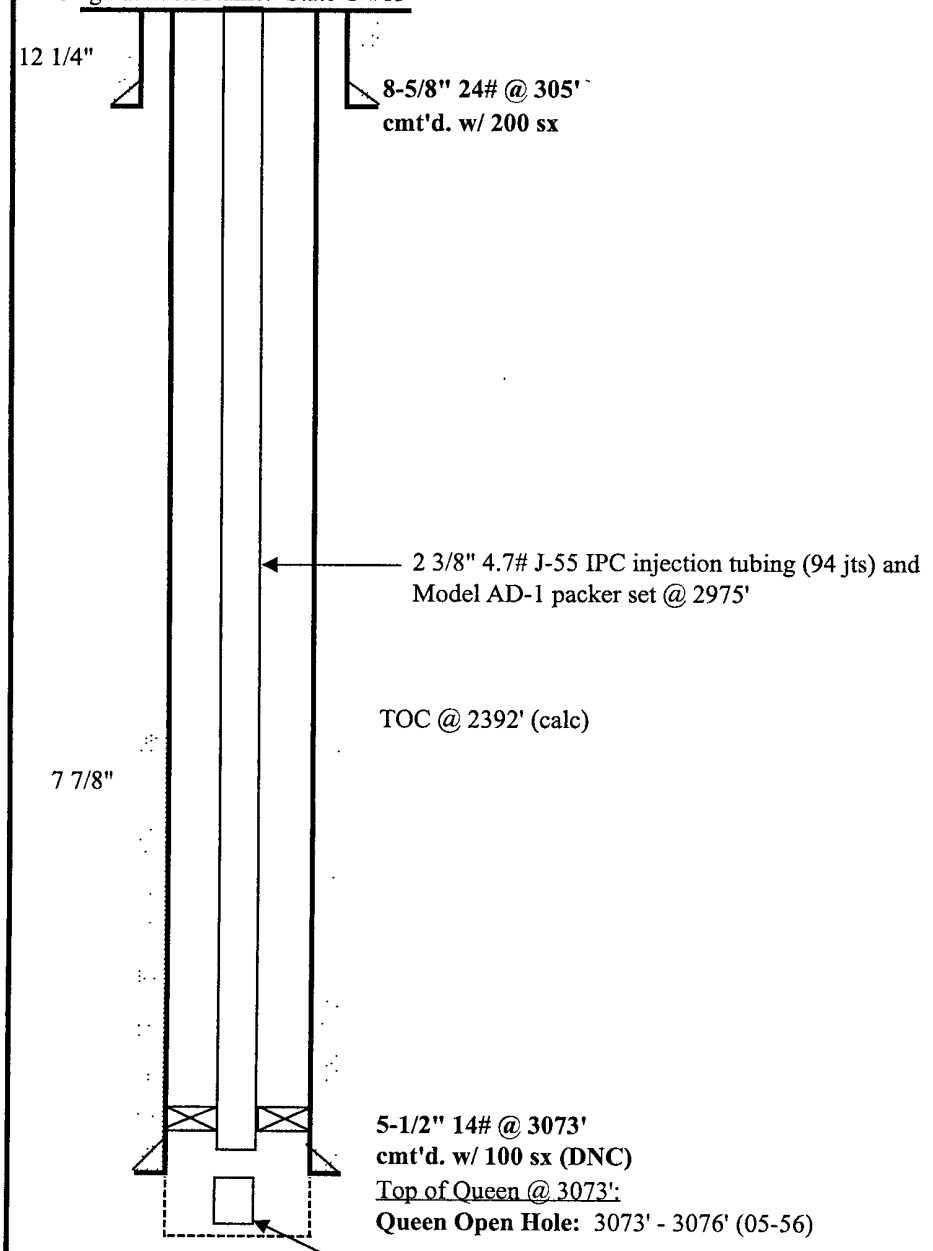

MIDNIGHT
NOON
6 P.M.
6 A.M.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
11-9-07
Celero Energy
Rock Queen Unit
#95
BR 2221
1 Hr Clock

CELERO ENERGY

		DATE:	**Jan. 21, 2008**
FIELD:	**Caprock**	**BY:**	**JEA**
LEASE/UNIT:	**Rock Queen**	**WELL:**	**95**
COUNTY:	**Chaves**	**STATE:**	**New Mexico**

Location: 990' FSL & 990' FEL, Sec 36P, T13S, R31ECM
SPUD: 4/56 COMP: 5/56
CURRENT STATUS: Injector
Original Well Name: State U #13

KB = 4,383'
GL =
API = 30-005-00942



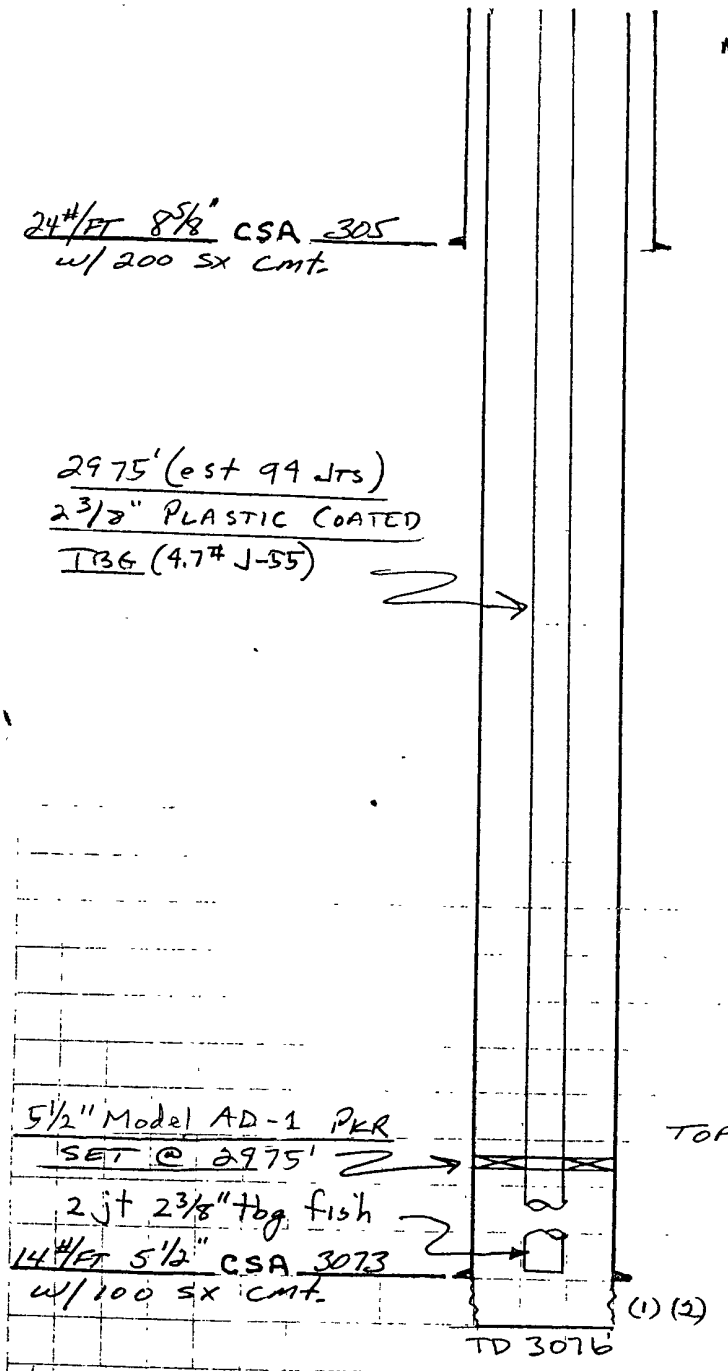
UNIT Rock Queen #95 FIELD Caprock

WELL 36 P (36-16) LOCATION 13S 31E 36P

CURRENT STATUS Active Injector

MEAS. DATUM: 4383' @ TOP TBG HD.

KB ELEV: _____ GR. ELEV: _____



Pre-Workover

TOP QUEEN SAND @ 3073' (@ 5 1/2" CSG SHOE)

(1) 5/7/56 ORIG. COMP IN OPEN HOLE DRLD WELL IN W/ CABLE TOOLS 3073 – 3076'. SWB 25 B/D NATURAL FRACED W/ 3750 GALS OIL & 7500 # SAND. IP 48 BPLOPD ON P

(2) 2/12/64 CONVERTED TO WATER INJECTION. CLEANED HOLE TO T.D. RAN 2 3/8" TBG ON PKR. SET PKR @ 2978'.

Revised: JEA 12-6-07

(11-07)

(3) Pulled 2 3/8" IPC tbg and pkr. 2 jt of 2 3/8" tailpipe left in well. Tagged 3008' w/ tbg. Checked csg integrity to 500psi @ 2960', OK. Ran 2 3/8" IPC inj. tbg and pkr. Set pkr @ 2975'. Acidized Queen (3073'-3076') w/ 1950 gal 7 1/2% NE FE acid @ 5.2 BPM and 837 psi STP. RWTI.

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Rock Queen Unit #95

WELL LOCATION: 990' FSL & 990' FEL	P	36	T13S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8-5/8" 24#

Cemented with: 200 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Calculated

Intermediate Casing

Hole Size: Casing Size:

Cemented with: *or* _____ ft^3

Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2" 14#

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2392' Method Determined: Calculated

Total Depth: 3076'

Injection Interval

3073 feet to 3076' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8"/ 4.7#/ J-55 Lining Material: Internally Plastic Coated

Type of Packer: Model AD-1

Packer Setting Depth: 2975'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

   _____