New Menico Oil Communica Division, District I

1625 N. French Drive Hebbs, NM 88240

Form 3160-5 (April 2004)

1. Type of Well

3a. Address

Oil Well

2. Name of Operator CELERO ENERGY II, LP

400 W. ILLINOIS, STE 1601; MIDLAND, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

NMLC-070337-17684

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Gas Well

✓ Other

7. If Unit or CA/Agreement, Name and/or No. DRICKEY QUEEN SAND UNIT 8. Well Name and No. 31 API Well No. 30-005-01022 10. Field and Pool, or Exploratory Area CAPROCK QUEEN

11. County or Parish, State Sec. 10(F); T14S; R31E 2986 FNL & 1920 FWL CHAVES CO., NM 2080

> 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

432-686-1883

3b. Phone No. (include area code)

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity ✓ Other RE-ACTIVATE INJECTOR

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU well service TOOH w/ Injection tbg Clean out well to TD Deepen well 20' to fully evaluate the Queen Sand interval Run CNL, CBL & casing inspection log TIH w/ new internally coated tbg w/ pkr Circ. pkr fluid Run mechanical integriy test Return well to injection

RECEIVED

APR 2 8 2008

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	<u> </u>				
Haylie Urias	Title Operations Tech				
Signature Lougho Chios	Date 04/10/2008				
ACCEPTED OF HIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by /S/ DAVID B. G. ASS					

Conditions of approval PAy, 3re 2ttachen 8 pproval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations, thereon.

Title 18 U.S.C. Section DOLLAND File S. L.S. Section 1212, make it a crime for any person States any false, fruiting or Earth by States and States any false, fruiting or Earth by States and State

Accepted For Record Only! Approval Subject To Returning Well To Continuous Injection And Keeping Well On Continuous Injection Or Plugging Well With An Approved Plugging Program!

(Instructions on page 2)