| Submit 3 Copies To Appropriate District Office <u>District I</u>  | State of New Mexico<br>Energy, Minerals and Natural Resources |  | Form C-103<br>May 27, 2004                       |
|---|---|--|--|
| 1625 N French Dr., Hobbs, NM 88240 District II  |   | WELL API NO.<br>30-025-24866                       |  |
| 1301 W. Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION   |   | 5. Indicate Type of Lease                          |  |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Adec, NM 87410   |   | STATE Z FEE  |  |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505   |   | 6. State Oil & Gas Lease No.<br>B-1167             |  |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   |   |  | 7. Lease Name or Unit Agreement Name Shell State |
| PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other   |   |  | 8. Well Number<br>#1                             |
| 2. Name of Operator Hanson Operating Company, Inc.  |   |  | 9. OGRID Number<br>009974                        |
| 3. Address of Operator<br>P. O. Box 1515, Roswell, NM 88  |   | Eun  | 10 Pool name or Wildcat<br>San Andres 5          |
| 4. Well Location  |   |  |  |
| Unit Letter O: 660 feet from the South line and 1650 feet from the East line  |   |  |  |
| Section 36  | Township 21 South   |  | NMPM Lea County                                  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3493.2' GR   |   |  |  |
| Pit or Below-grade Tank Application or Closure  |   |  |  |
|   | water Distance from nearest f                                 |  | lance from nearest surface water                 |
| Pit Liner Thickness: mi   |   |  | onstruction Material                             |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |   |  |  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |   |  |  |
| PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR   |   |  |  |
| TEMPORARILY ABANDON  PULL OR ALTER CASING   | │ CHANGE PLANS ☐<br>│ MULTIPLE COMPL ☐                        | COMMENCE DRI                                       |  |
| PULL OR ALTER CASING  | I MOLTIPLE COMPL LI   | CASING/CEWEN                                       | 1 305  |
| OTHER:  |   | OTHER: San Ar                                      | ndres Recompletion                               |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.                    |   |  |  |
| 01/07/2008: MIRU pulling unit. Pull out of hole with rods and pump. Install BOP. Pull out of hole with  |   |  |  |
| tubing. 01/08/2008: Isolate casing hole between 4242' and 4304'. Set CIBP at 4304' and cement retainer at 4242'.  |   |  |  |
| 01/09/2008: Squeeze with 200 sacks Class "C" cement.  |   |  |  |
| 01/10/2008: Run Cement Bond Log. Top of cement at 3880' with poor cement bond. Shot 6 squeeze holes at  |   |  |  |
| 4170°. 01/11/2008: Pressure to 2000#. Unable to squeeze.  |   |  |  |
| 01/14/2008: Run Cement Bond Log. Poor cement bond. Perforate 40 holes at 4080' - 4130'. Acidize with  |   |  |  |
| 5.000 gallons 20% acid. Run in hole with tubing pump.   |   |  |  |
| 01/15/2008: ND BOP. Run in hole with rods. NU wellhead. Hang on and space out. Start pumping unit.  |   |  |  |
| Release rig. RDMO. Place of   | on production.  |  |  |
|   |   |  |  |
| l hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. |   |  |  |
| SIGNATURE And James Carol J. Smi  | th Amith TITE   | E <u>Production Analys</u> ail address: hanson@dfi |  |
| For State Use Only  APPROVED BY:  | TITL  | <u>E</u> ETROLEUM ENGIN                            | EER DATE MAY 7 4 2008                            |
| Conditions of Approval (iPany): 2A Paddock  |   |  |  |
|   | 7 M (   | -  |  |