Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			WELL API	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II				30-025-249		
1301 W. Grand Ave., Artesia, NM 88210				£	Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STA		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil B-1167	& Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7 Loona Me	and their Assessment News	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Shell State	ame or Unit Agreement Name	
PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well Gas Well Other				#2		
2. Name of Operator				9. OGRID Number		
Hanson Operating Company, Inc.  3. Address of Operator			1	009974		
P. O. Box 1515, Roswell, NM 8820	)2-1515		Euni	San Andres	me or Wildcat South west	
4. Well Location			·	- Suil / Hidi C5	30wth west	
Unit Letter J :	1980 fect from the	South	line and 16	550 fee	et from the East line	
Section 36	Township 21		Range 36 East	NMPI		
	11. Elevation (Show w.				The second section is	
Pit or Below-grade Tank Application □ or	3496.9' GR				Company of the Compan	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					☐ ALTERING CASING ☐	
TEMPORARILY ABANDON						
	MOETH LE COMI L		CASING/CEMENT	306		
OTHER:			OTHER: Com	olete in the Sa	an Andres	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
12/04/2007: MIRU pulling unit. POH with rods and pump. Rods parted at 3000'. Fish rods and TOH.						
12/05/2007: NU BOP. POH with tubing. TIH with RBP and set at 4182'.						
12/06/2007: Run Cement Bond Log. Top of cement at 2450'. Perforate from 4000'-4120' with 50 holes. Acidize						
with 5,000 gállons 20% acid. SI. 12/07/2007: RIH with tubing pump. SD for repairs.						
12/10/2007: RIH with tubing. ND BOP. NU wellhead.						
12/11/2007: RIH with rods. Hang on and space out. Start pumping unit. Well placed on production.						
12/11/2007. IGH with fous. Haifg on and space out. Start pumping unit. Wen placed on production.						
		······				
I hereby certify that the information algrade tank has been/will be constructed or c	bove is true and complet losed according to NMOCD	te to the be guidelines [	st of my knowledge	and belief. I	further certify that any pit or below-	
110.11	1 . 40			an (actachen)	анстианте осы-аррготей рып	
SIGNATURE COLOR	gmun_	TITLE	Production Analyst		DATE <u>3/5/2008</u>	
Type or print name Carol J. Smith		E-mail add	dress: hanson@dfn.	com	Telephone No. 505-622-7330	
For State Use Only	<b>,</b> ,_		<u> </u>		4	
APPROVED BY:	Soul .	PE) TITLE	TROLEUM ENGIN	EER	DATE AY 7 4 2008	
Conditions of Approval (if any)	7 3 .				DAID	
2A Paddock						