

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-24921 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. B-1167
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Shell State
2. Name of Operator HANSON OPERATING COMPANY, INC.		8. Well No. #2
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515		9. Pool name or Wildcat San Andres Southwest
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1650 Feet From The East Line Section 36 Township 21 South Range 36 East NMPM Lea County		
10. Date Spudded 01/01/1975	11. Date T D Reached 01/19/1975	12. Date Compl. (Ready to Prod.) 12/11/2007
13. Elevations (DF& RKB, RT, GR, etc.) 3496.9' GR		14. Elev. Casinghead
15. Total Depth 6885'	16. Plug Back T.D. 4182'	17. If Multiple Compl. How Many Zones? 0-6885'
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 4000' - 4120' San Andres
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CNL, DLL, ML/GR, GR/CBL
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	1160'
5 1/2"	15.5#	6885'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
		4182'
26. Perforation record (interval, size, and number) 4000' - 4120' 50 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		4000' - 4120'
		AMOUNT AND KIND MATERIAL USED
		5000 gal 20% acid
28. PRODUCTION		
Date First Production 12/11/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
		Well Status (Prod. or Shut-in) Producing
Date of Test 12/20/2007	Hours Tested 12	Choke Size 16/64
Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 169
	Water - Bbl. 250	Gas - Oil Ratio 84500/1
Flow Tubing Press. 540	Casing Pressure	Calculated 24-Hour Rate
	Oil - Bbl. 4	Gas - MCF 338
	Water - Bbl. 500	Oil Gravity - API - (Corr.) 36.3
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Carol J. Smith</i>		Printed Name Carol J. Smith
		Title Production Analyst
E-mail Address hanson@dfn.com		Date 03/06/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1136'	T. Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt	1230'	T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt	2490'	T. Atoka	T. Pictured Cliffs		T. Penn. "D"
T. Yates	2644'	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	2901'	T. Devonian	T. Menefec		T. Madison
T. Queen	3370'	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	3628'	T. Montoya	T. Mancos		T. McCracken
T. San Andres	3988'	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	5100'	T. McKee	Base Greenhorn		T. Granite
T. Paddock	5161'	T. Ellenburger	T. Dakota		T.
T. Blinberry	5456'	T. Gr. Wash	T. Morrison		T.
T. Tubb	6280'	T. Delaware Sand	T. Todilto		T.
T. Drinkard	6672'	T. Bone Springs	T. Entrada		T.
T. Abo	6796'	T.	T. Wingate		T.
T. Wolfcamp	6885'	T.	T. Chinle		T.
T. Penn		T.	T. Permian		T.
T. Cisco (Bough C)		T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1136	1136	Sand, Shale, Redbeds				
1136	1230	94	Anhydrite				
1230	2490	1260	Salt, Anhydrite, Red Shale				
2490	2644	154	Anhydrite, Shale				
2644	2901	257	Sand, Red Shale, Anhydrite				
2901	3370	469	Anhydrite, Dolomite, Anhydrite				
3370	3628	258	Sand, Dolomite, Anhydrite				
3628	3988	360	Dolomite, Anhydrite				
3988	5100	1112	Dolomite				
5100	5161	61	Sand, Anhydrite, Dolomite				
5161	5456	295	Dolomite, Anhydrite, Sand				
5456	6280	824	Dolomite, Anhydrite				
6280	6672	392	Sand, Dolomite, Anhydrite				
6672	6796	124	Dolomite				
6796	6885	89	Dolomite, Shale				