Submit 3 Copies To Appropriate District State of New Mexico Form C-103
Office District I Energy, Minerals and Natural Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVA PONTENTIAL MISTER STATE OF Lease
District III 1220 South St. Francis Dr. STATE ST
District IV 1220 S. St. Francis Dr., Santa Fe, NM
SUNDRY NOTICES AND REPORTS ON WELLS TO Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN GREATUS BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  Prarie Fire State  Proposals.)
1. Type of Well: Oil Well Gas Well Other
2. Name of Operator  Edge Petroleum Operating Company  9. OGRID Number 224400
3. Address of Operator 1301 Travis, Suite 2000 Houston, TX 77002 10. Pool name or Wildcat Osudo Morrow West (Gas)
4. Well Location
Unit Letter $\mathcal{F}$ : (2 1980 feet from the North line and 1650 feet from the East line
Section 2 Township 21S Range 34E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3714' GL
Pit or Below-grade Tank Application or Closure  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
** *
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB
OTHER: OTHER: completion   1. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
MIDDLE MORROW 3 COMPLETION:
3-27-08 Cont. gas to sales, FCP=12025 psi, LP= 674 psi, 48/64" choke. RIH to 13,545', did not tag, RU swivel, test lines to 4000
psi. N2 unit filter removed (clogged), N2 rate determined by engine rpm. GIH w/ 1.2 bpm 7% KCL & 1500 SCFM N2, 1
GPT tri-foam 33, 1 GPT FRLP3337 lqd. polymer fric. reducer. Start milling to PBTD, having trouble w/ N2 heater, rate drops to 1050 SCFM, heater recovers, bring rate back to 1500. Reach 13,702', tbg. press. up from 1500 to 2000, varying
from 1850 to 2100 psi. Circ. 2 hrs., very little returns. Press. does not fall off, no foam to surface, cut water, fill tbg. w/
dry N2, cut N2, bleed off tbg., POOH to liner top, bleed off tbg at next BPV. LD 10 jts., cont. POOH, leave 87 jts. in hole.
Close in all rams on snubbing stack, lock rams 2 & 4, M/U TIW valve in thg. & close same. Send gas to sales. SDFN
3-28-08 Gas to sales, FCP= 1100 psi, LP= 679 psi, 42/64" choke. Cont. POOH, LD milling BHA, P/U prod. BHA: Magnum single ceramic disk sub, 1 jt. tbg., XN nipple, 1 jt. tbg. X nipple. Snub in 30 stands, "pipe heavy" @ 30 stands, RIH. Send
gas to flare while installing new glycol pumps, return gas to sales. Cont. RIH to 13,385', install & close TIW valve, close
in all rams on snubbing stack, lock rams 2 & 4. Cont. gas to sales. SDFN
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .
SIGNATURE in gela high Title Consultant DATE 3-31-2008
Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440
For State Use Only  PETROLEUM ENGINEER  MAY 7 4 200
APPROVED BY: TITLE DATE