

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

PROVED  
1004-0137  
ch 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |  |  |
|---|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |  | 5. Lease Serial No.<br><b>NM12412</b>  |  |
| b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other   |  | 6. If Indian, Allottee or Tribe Name   |  |
| 2. Name of Operator<br><b>EOG Resources Inc.</b>  |  | 8. Lease Name and Well No.<br><b>Lusk 22 Federal 1</b>                         |  |
| 3. Address<br><b>P.O. Box 2267 Midland, Texas 79702</b>   |  | 9. API Well No.<br><b>30-025-35590</b> <b>53</b>                               |  |
| 3a. Phone No. (include area code)<br><b>432-686-3689</b>  |  | 10. Field and Pool, or Exploratory<br><b>Lusk; Delaware</b> <b>North</b>       |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface <b>715' FNL &amp; 1330' FWL, U/L C</b><br>At top prod. interval reported below<br>At total depth   |  | 11. Sec., T., R., M., or Block and Survey or Area<br><b>Sec 22, T19S, R32E</b> |  |
| 14. Date Spudded<br><b>WO 12/05/07</b>  |  | 15. Date T D. Reached<br><b>12/05/07</b>                                       |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod<br><b>12/19/07</b>   |  | 17. Elevations (DF, RKB, RT, GL)*<br><b>3610' GL</b>                           |  |
| 18. Total Depth. MD<br><b>13050</b><br>TVD  |  | 19. Plug Back T.D.: MD<br><b>9765</b><br>TVD                                   |  |
| 20. Depth Bridge Plug Set.<br>MD <b>9800</b><br>TVD   |  | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)            |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |  |  |  |

| 23. Casing and Liner Record (Report all strings set in well) |            |          |          |             |                      |                              |                  |             |               |
|--|------------|----------|----------|-------------|----------------------|------------------------------|------------------|-------------|---------------|
| Hole Size  | Size/Grade | Wt (#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
| 14 3/4   | 11 3/4     | 42       |          | 628         |                      | 335                          |                  | 0           |               |
| 11   | 8 5/8      | 32       |          | 4604        |                      | 1500                         |                  | 0           |               |
| 7 7/8  | 5 1/2      | 17       |          | 13049       |                      | 1335                         |                  | 4580        |               |
|  |            |          |          |             |                      |                              |                  |             |               |
|  |            |          |          |             |                      |                              |                  |             |               |
|  |            |          |          |             |                      |                              |                  |             |               |

| 24. Tubing Record       |                |                   |                     |                |                   |             |                |                   |  |
|-------------------------|----------------|-------------------|---------------------|----------------|-------------------|-------------|----------------|-------------------|--|
| Size                    | Depth Set (MD) | Packer Depth (MD) | Size                | Depth Set (MD) | Packer Depth (MD) | Size        | Depth Set (MD) | Packer Depth (MD) |  |
| 2 3/8                   | 5241           |                   |                     |                |                   |             |                |                   |  |
| 25. Producing Intervals |                |                   |                     |                |                   |             |                |                   |  |
| Formation               | Top            | Bottom            | Perforated Interval | Size           | No Holes          | Perf Status |                |                   |  |
| A) Delaware             |                | 5800              | 5070 - 5106         | 0.44"          | 108               | Producing   |                |                   |  |
| B)                      |                |                   |                     |                |                   |             |                |                   |  |
| C)                      |                |                   |                     |                |                   |             |                |                   |  |
| D)                      |                |                   |                     |                |                   |             |                |                   |  |

| 26. Perforation Record |     |        |                     |       |          |             |  |  |  |
|------------------------|-----|--------|---------------------|-------|----------|-------------|--|--|--|
| Formation              | Top | Bottom | Perforated Interval | Size  | No Holes | Perf Status |  |  |  |
| A) Delaware            |     | 5800   | 5070 - 5106         | 0.44" | 108      | Producing   |  |  |  |
| B)                     |     |        |                     |       |          |             |  |  |  |
| C)                     |     |        |                     |       |          |             |  |  |  |
| D)                     |     |        |                     |       |          |             |  |  |  |

| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. |   |  |  |  |  |  |  |  |  |
|---|---|--|--|--|--|--|--|--|--|
| Depth Interval                                      | Amount and Type of Material                       |  |  |  |  |  |  |  |  |
| 5070 - 5106   | Frac w/ 48726 lbs 16/30 sand, 482 bbls load water |  |  |  |  |  |  |  |  |
|   |   |  |  |  |  |  |  |  |  |
|   |   |  |  |  |  |  |  |  |  |

|  |                             |                           |                      |                      |                     |                        |                                     |                           |                                     |
|--|-----------------------------|---------------------------|----------------------|----------------------|---------------------|------------------------|-------------------------------------|---------------------------|-------------------------------------|
| 28. Production - Interval A            |                             |                           |                      |                      |                     |                        |                                     |                           |                                     |
| Date First Produced<br><b>12/19/07</b> | Test Date<br><b>1/10/08</b> | Hours Tested<br><b>24</b> | Test Production<br>→ | Oil BBL<br><b>50</b> | Gas MCF<br><b>0</b> | Water BBL<br><b>20</b> | Oil Gravity Corr API<br><b>35.0</b> | Gas Gravity               | Production Method<br><b>Pumping</b> |
| Choke Size                             | Tbg. Press. Flwg. SI        | Csg. Press.               | 24 Hr. →             | Oil BBL              | Gas MCF             | Water BBL              | Gas: Oil Ratio                      | Well Status<br><b>POW</b> |                                     |
| 28a Production-Interval B              |                             |                           |                      |                      |                     |                        |                                     |                           |                                     |
| Date First Produced                    | Test Date                   | Hours Tested              | Test Production<br>→ | Oil BBL              | Gas MCF             | Water BBL              | Oil Gravity Corr API                | Gas Gravity               | Production Method                   |
| Choke Size                             | Tbg. Press. Flwg. SI        | Csg. Press.               | 24 Hr. →             | Oil BBL              | Gas MCF             | Water BBL              | Gas: Oil Ratio                      | Well Status               |                                     |

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## 28b. Production - Interval C

| Date First Produced | Test Date           | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press.  | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date           | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press.  | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name                 | Top          |
|-----------|-----|--------|------------------------------|----------------------|--------------|
|           |     |        |                              |                      | Meas. Depth  |
|           |     |        |                              | <b>Queen</b>         | <b>2940</b>  |
|           |     |        |                              | <b>Yates</b>         | <b>2990</b>  |
|           |     |        |                              | <b>Delaware</b>      | <b>5068</b>  |
|           |     |        |                              | <b>Bone Spring</b>   | <b>7300</b>  |
|           |     |        |                              | <b>Wolfcamp</b>      | <b>10475</b> |
|           |     |        |                              | <b>Strawn</b>        | <b>11476</b> |
|           |     |        |                              | <b>Lower Morrow</b>  | <b>12350</b> |
|           |     |        |                              | <b>Mississippian</b> | <b>12900</b> |

## 32. Additional remarks (include plugging procedure):

**Corrected Delaware top.**

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 2/01/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.