Form 3160-4 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR CD-HOBBS BUREAU OF LAND MANAGEMEN

PROVED 1004-0137 ch 31, 2007

			BUKEAU C	F LAND MANA	GEMENT								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									1	5. Lease Serial No. NM12412			
1a. Type of Well X Oil Well Gas Well Dry Other										6. If Indian, Allotee or Tribe Name			
	Las	-				Plug Back	□ Dif	f.Resýr,.					
э. Туре о	f Completion	Othe	_	X Work Over) Deepen X	1 lug Back			7. Unit or	CA Agreen	nent Name and No.		
Name of	f Operator					,			8. Lease N	Vame and W	'ell No		
OG Res	ources Inc	J		/		Phone No. (in	aluda a	rag anda)		Lusk 22 Federal 1			
Address					3a.					9. API Well No. 30-025-35590			
P.O. Bo	of Well (Ren	dland,	Texas 79	702 1 accordance with I	Federal requireme	432-68	30-300	9	30-025-35590 10. Field and Pool, or Exploratory				
At surfac	^{ce} 715' F	NL & 13	330' FWL,		,	·			Lusk 11.Sec., T Survey	; Delawa , R., M., or or Area 22, T198	Block and		
At top pr	od. interval rep	orted belo	W			Y			12. County		13 State		
At total o	lepth								Lea	NIM			
I. Date S		15. Date	e T D. Reache	d .	16. Date Com		Ready t	to Prod		ions (DF, F	RKB, RT, GL)*		
E 20 11	0.405.407	12	/OE /OT		[]	.9/07	,		3610	GL			
	2/05/07 Depth. MD		/05/07 050 19.	Plug Back T.D.: N		765	20. D	epth Bridg	e Plug Set.		800		
J. IOMIL	TVD ,	13(rvd					TVD			
1. Туре Е	Electric & Other	r Mechanic	al Logs Run (Submit copy of each	n)		Was	well cored? DST run ctional Surv	X No	Yes (S	submit analysis) submit report ses (Submit copy)		
3. Casing	and Liner Rec	ord (<i>Repor</i>	t all strings se	t in well)							-		
Iole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. Type of Cer		Slurry Vo (BBL)	Ol Ceme	ent Top*	Amount Pulled		
3/4	11 3/4	42		628		335				0			
11	8 5/8	32		4604		1500			0		<u> </u>		
7/8 5 1/2		17		13049		1335			4	580			
											\		
İ			1										
4 Tubing	Record		<u></u>	<u> </u>		1							
4 Tubing	Record Depth Set (MD) P	acker Depth (M	O) Size	Depth Set (MD)	Packer Dep	oth (MD)	Sıze	, Depth	Set (MD)	Packer Depth (MD)		
Size 2 3/8	Depth Set (acker Depth (M)	O) Size			oth (MD)	Size	, Depth	Set (MD)	Packer Depth (MD)		
Size 2 3/8	Depth Set (5241 cing Intervals				26. Perforation I	Record	oth (MD)						
Size 2 3/8 5 Produc	Depth Set (5241 cong Intervals Formation		Top	Bottom	26. Perforation F	Record		Size	No Holes		Perf Status		
Size 2 3/8 5 Production	Depth Set (5241 cing Intervals				26. Perforation I	Record							
Size 2 3/8 5 Produc	Depth Set (5241 cong Intervals Formation			Bottom	26. Perforation F	Record		Size	No Holes		Perf Status		
Size 2 3/8 5 Produc	Depth Set (5241 cong Intervals Formation			Bottom	26. Perforation F	Record		Size	No Holes		Perf Status		
Size 2 3/8 5 Product 0	Depth Set (5241 cing Intervals Formation Delaware	3	Тор	Bottom 5800	26. Perforation F	Record		Size	No Holes		Perf Status		
Size 2 3/8 5 Product	Depth Set (5241 cong Intervals Formation Delaware	3	Тор	Bottom 5800	26. Perforation F	Record	0	Size	No Holes		Perf Status		
S12e 2 3/8 5 Product 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Depth Set (5241 Eng Intervals Formation Delaware Fracture, Treation Depth Interval	ment, Cem	Top , ent Squeeze, F	Bottom 5800	26. Perforation F Perforated 5070 -	Record Interval 5106 Amount and	O Type of M	Size 1.44"	No Holes		Perf Status Producing		
S12e 2 3/8 5 Product 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Depth Set (5241 cong Intervals Formation Delaware	ment, Cem	Top , ent Squeeze, F	Bottom 5800	26. Perforation F Perforated 5070 -	Record Interval 5106 Amount and	O Type of M	Size 1.44"	No Holes		Perf Status		
Size 2 3/8 5 Product))) 7. Acid, 1	Depth Set (5241 Eng Intervals Formation Delaware Fracture, Treation Depth Interval	ment, Cem	Top , ent Squeeze, F	Bottom 5800	26. Perforation F Perforated 5070 -	Record Interval 5106 Amount and	O Type of M	Size 1.44"	No Holes		Perf Status Producing		
Size 2 3/8 5 Product))) 7. Acid, 1	Depth Set (5241 Eng Intervals Formation Delaware Fracture, Treation Depth Interval 170 - 5106	ment, Cem	Top , ent Squeeze, F	Bottom 5800	26. Perforation F Perforated 5070 -	Record Interval 5106 Amount and	O Type of M	Size .44" faterial water	No Holes 108	F	Perf Status Producing CEIVE EB 2 6 2008		
S12e 2 3/8 5 Product) 7. Acid, 1 50 Calcal First	Depth Set (5241 Eng Intervals Formation Delaware Practure, Treati Depth Interval 770 - 5106	ment, Cem	Top ent Squeeze, F Frac w	Bottom 5800	26. Perforation F Perforated 5070 -	Record Interval 5106 Amount and 7 482 bbls	Type of M Load	Size .44" faterial water	No Holes	FOD	Perf Status Producing		
Size 2 3/8 5 Product))) 7. Acid, 1 50 6. Product Date First Produced 2/19/0	Depth Set (5241 Cong Intervals Formation Delaware Fracture, Treation Depth Interval 70 - 5106 Test Date 71/10/08	ment, Cem Hours Tested 24	Top ent Squeeze, F Frac w Test Production	Bottom 5800 Stc. Oil Gas MCF 50 0	26. Perforation F Perforated 5070 -	Amount and	Type of M Load Gas Gravity	Size .44" faterial water	No Holes 108	FOD	Perf Status Producing CENTER EB 2 6 2008 RECORD		
Size 2 3/8 5 Product 7. Acid, 1 Contact First Produced 2/19/0* Choke	Depth Set (5241 Cong Intervals Formation Delaware Fracture, Treation Depth Interval 770 - 5106 Test Date	ment, Cem	Top ent Squeeze, F Frac w	Bottom 5800 Stc. Oil Gas BBL MCF	26. Perforation F Perforated 5070 -	Amount and 482 bbls Aravity API 35.0 Oil	Type of M Load Gas Gravity Well State	Size .44" faterial water	No Holes 108	FOR Pump	Perf Status Producing CENCE EB 2 6 2008 RECORD		
Size 2 3/8 5 Product))) 7. Acid, 1 50 6. Product Cate First Produced 2/19/01 Choke Size	Depth Set (5241 Cong Intervals Formation Delaware Fracture, Treation Depth Interval 70 - 5106 Test Date 7 1/10/08 Tbg. Press. Flwg. SI	ment, Cem Hours Tested 24 Csg. Press.	Top ent Squeeze, F Frac w Test Production	Bottom 5800 Stc. 7 48726 lbs Oil Gas BBL MCF 50 Oil Gas	26. Perforation F Perforated 5070 -	Amount and 482 bbls Aravity API 35.0 Oil	Type of M Load Gas Gravity Well State	Size 1.44" Material water	No Holes 108	FOR Pump	Perf Status Producing CENTER EB 2 6 2008 BBS OF RECORD Ding		
Size 2 3/8 5 Product))) 7. Acid, l 3. Product Coate First 2/19/07 Choke Size 28a Product Date First	Depth Set (5241 Cong Intervals Formation Delaware Fracture, Treation Depth Interval 70 - 5106 Test Date 7 1/10/08 Tbg. Press. Flwg. SI ction-Interval E	ment, Cem Hours Tested 24 Csg. Press.	Test Production 24 Hr.	Bottom 5800	26. Perforation F Perforated 5070 -	Amount and 7 482 bbls ravity API 35.0 Oil	Type of M Load Gas Gravity Well Statu	Size 2.44" Material water	No Holes 108	FOR Punk 2 4 2	Perf Status Producing CEWE EB 2 6 2008 BBS OCCURD Ding		
2 3/8 25 Product)))) 27. Acid, 1 50 B. Product Date First Produced 2/19/07 Choke Size	Fracture, Treated Depth Interval Action - Interval -	ment, Cem Hours Tested 24 Csg. Press.	Top ent Squeeze, F Frac w Test Production 24 Hr.	Bottom 5800 3800 301 302 303 304 305 306 307 308 308 308 308 308 308 308	26. Perforation F Perforated 5070 -	Amount and 7 482 bbls ravity API 35.0 Oil	Type of M Load Gas Gravity Well State	Size .44" faterial water A Grow	No Holes 108 FFB Julian Method IRFAU OF	FOR 2 4 2	Perf Status Producing CENTE EB 2 6 2008 RECORD Sing 008		
Size 2 3/8 5 Product))) 7. Acid, l 3. Product Cate First Clock Depth Set (5241 Cong Intervals Formation Delaware Fracture, Treation Depth Interval 70 - 5106 Test Date 7 1/10/08 Tbg. Press. Flwg. SI ction-Interval E	ment, Cem Hours Tested 24 Csg. Press.	Test Production 24 Hr.	Bottom 5800	26. Perforation F Perforated 5070 -	Amount and 482 bbls ravity API Oil	Type of M Load Gas Gravity Well Statu	Size .44" faterial water Proc	No Holes 108 FFB Julian Method IRFAU OF	FOR 2 4 2	Perf Status Producing CENTE EB 2 6 2008 RECORD Sing 008			

b. Production - Interval C Date First Test Produced Date		Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity		Gas Gravity	Production Method		
ļ						Corr. API			<u> </u>		
Flwg SI	Press.	Hr →	BBL	MCF	BBL	Ratio		Wen Status			
ion-Interva											
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity	Production Method		
Tbg Press Flwg SI	c. Csg. Press.	24 Hr.	Oıl BBL	Gas MCF	Water BBL	Gas [.] Oil Ratio		Well Status			
on of Gas (S	Sold, used for j	fuel, vented, et	c.)		Sold		•				
0. Summary of Porous Zones (Include Aquifers):								31. Formation (Log) Markers			
ncluding d	lepth interval										
tion	Top	Rottom	Descriptions Contents etc.						Тор		
	ТОР	Bottom		Descriptions, Contents, etc.						Meas.Depth	
						-				2940 2990	
									9	5068	
									-	7300	
								Wolfcam	p	10475	
								Strawn		11476	
								Lower M	orrow	12350	
								Mississ:	ippian	12900	
								l			
	a (inaluda nlu	acina propodu									
nai remark	s (include plu	gging procedu	e):								
ected I	elaware t	cop.									
					~						
which ite	ms have bee a	ttached by plac	ing a ch	eck in the a	ippropriate	: boxes:					
							Report	Direct	tional Survey		
-							•				
				LI							
y certify th	at the foregoi	ng and attached	i informa	ition is cor	nplete and	correct as deter	rmined f	from all availa	able records (see attached	ınstructions)*	
lease print	t) Stan D	Jacmer					Title	Regulat	orv Analyst		
rease prini	Ma Scarry)					inc				
7		1/2	 -			•					
c	in t	The			,	-	Date	2/01/08	5		
		()									
	Tbg Press Flwg S1 Test Date Tbg Press Flwg S1 Ton of Gas (3) Ty of Poro Il importance luding of each and recommendation of the commendation of	Tog Press. Flwg SI Ion-Interval D Test Date Tog Press. Csg Press. SI Tog Press. Csg. Flwg Press. Si on of Gas (Sold, used for the second	Tog Press. Flwg Si Ton-Interval D Test Date Test Date Test Date Tog Press. Flwg Si Ton of Gas (Sold, used for fuel, vented, etc. Ty of Porous Zones (Include Aquifers): Il important zones of porosity and concluding depth interval tested, cushics and recoveries Top Bottom Top Bottom Top Bottom Top Stan Wagner Stan Wagner	Tog Press. Tog Press. Tog Press. Csg Press. Hr Test Date Test Production BBL Tog Press. Csg. Press. St Tog Press. Il important zones of porosity and contents the cluding depth interval tested, cushion used as and recoveries Top Bottom Top Bottom Top Bottom Top Bottom Top Stan Wagner Stan Wagner	Top Press. Test Production BBL MCF Tobg Press. CSg 24 Press. Hr BBL Gas BBL MCF Test Date Press. Test Production BBL MCF Test Date Press. CSg 24 Press. Test Production BBL MCF Tog Press. CSg 24 Press. Flwg Press. CSg 24 Press. Flwg Press. CSg 24 Press. Flwg Press. It important zones of porosity and contents thereof: Concluding depth interval tested, cushion used, time to est and recoveries Top Bottom Description Desc	Total Press. Csg Press. Hr BBL MCF BBL Total Press. Csg Press. Hr BBL MCF BBL Total Press. Press. Hr BBL MCF BBL Total Hours Production BBL MCF BBL Total Hours Production BBL MCF BBL Total Hours Production BBL MCF BBL Total Press. Csg. 24 Dol Gas Water BBL Total Press. Hr. BBL MCF BBL Total Press. Press. Hr. BBL MCF BBL Total Press. Csg. 24 Dol Gas Water BBL Total Press. Hr. BBL MCF BBL Total Press. Hr. BBL MCF BBL Total Press. Csg. 24 Dol Gas Water BBL Total Press. Hr. BBL MCF BBL Total Press. MCF BBL Total Press. Hr. BBL MCF BBL Total Press. MCF BBL Total Press. Hr. BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MCF BBL Total Press. MC	Date Tested Production BBL MCF BBL Gravity Gravity	Date Tested Production BBL MCF BBL Gravity Corr. API They press. St Water Gas: Oil Ratio Date Tested Date Dat	Date Tested Production BBL MCF BBL Gravity Gravity Gravity Gravity Title Press. Fisher Fisher Fisher BBL MCF BBL Ratio Well Status Ratio Well Status Tester Date Tested Production BBL MCF BBL Gravity Gravi	Date Tested Production BBL MCF BBL Gravity Gravity Gravity Gravity Status Sta	