Form 3160-5 (September 2001)

OCD_HODDS

SUN

Convert to Injection

Do not u	DEPARTMENT OF TH BUREAU OF LAND MA DRY NOTICES AND RI USE this form for proposals and well. Use Form 3160-3	E INTERIOR LNAGEMENT EPORTS ON WELLS to drill or to re-enter an	FORM APROVED OM B No. 1004-0135 Expires: January 31, 2004 5. Lease Serial No. NM 01135 6. If Indian, Allottee or Tribe Name N/A
SUBMITI	N TRIPLICATE- Other ins	structions on reverse side.	
1. Type of Well Oil Well□	Gas Well O Other		N/A 8. Well Name and No.
2. Name of Operator Edge I	Petroleum Operating Company, In	c. 224400	Southeast Lusk 34 Federal #2 30020
3a Address 3b. Phone No. (include area code) 1301 Travis, Suite 2000 Houston, TX 44002 713-335-9808			30-025-37357
	e, Sec., T., R., M., or Survey Description		10. Field and Pool, or Exploratory Area Lusk; Delaware, East
1750' FNL & 530' FWI Sec. 34 T- 19S, R- 32E	· -	,	11. County or Parish, State Lea Co. NM
12. CHEC	CK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSIO	N	TYPE OF ACT	TION
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Fracture Treat Recla	water Shut-Off mation Well Integrity mplete Other Remedial Work
	Change Plans	Plug and Abandon Temp	porarily Abandón

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

Cherry Canyon:

Final Abandonment Notice

8-21-07 SICP= 0# FLTP= 380# RU to cut paraffin, tagged @ surface & cut paraffin to 600', cont. to 1000' & did not tag any paraffin. TOH w/ paraffin knife & RD, put choke back on 20/64.



APR 1 5 2008

BBS OCL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Angela Lightner angela@rkford.com Title Consultant 432-682-0440 office DTED FOR PEOPLE Date Date 03/11/2008 DTED FOR PEOPLE USE			
Sold Milliam	14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Sold Milliam	Angela Lightner angela@rkford.com	de Consultant 432-682-04	40 office CENTER FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Signature ingela hightner D	ite 03/1	ACCUEPTED FUR RECURD
Approved by Title Date APR 1 3 2008			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office BIRFAU OF IAND MANAGEMENT	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		J.Anos RUPEAU DE LAND MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departments of legerics of the Whitel			

OCD-HOBBS

Form 3160-5 (September 2001)

Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

Water Shut-Off

Well Integrity

Other

5. Lease Serial No. NM 01135

SUNDRY NOTICES AND REPORTS ON WELLS

Acidize

Alter Casing

Casing Repair

Change Plans

Do not use this form for propo abandoned well. Use Form 316	If Indian, Allottee or Tribe Name N/A		
SUBMIT IN TRIPLICATE- Othe	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ ☐ Gas Well ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	N/A 8. Well Name and No.		
2. Name of Operator Edge Petroleum Operating Compa	Southeast Lusk 34 Federal #2 9. API Well No.		
3a Address 3b. Phone No. (include area code)		30-025-37357	
1301 Travis, Suite 2000 Houston, TX 44002	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Desci	ription)	Lusk; Delaware, East	
1750' FNL & 530' FWL Sec. 34 T- 19S, R- 32E	11. County or Parish, State		
		Lea Co. NM	
12. CHECK APPROPRIATE BOX(I	ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	IISSION TYPE OF ACTION		

Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Production (Start/Resume)

Reclamation

____ Temporarily Abandon

Recomplete

Deepen

Fracture Treat

New Construction

Plug and Abandon

Cherry Canyon Re-Completion cont:

5-13-07 SICP= 0# FLTP= 460# Choke 18/64, Oil produced= 330 bbls, avg per hr.= 13.75. Water produced= 90 bbls, avg per hr.= 3.75 bbls Gas produced= 320 mcf, avg flow rate per hr.= 320 mcf per day.

SICP= 0# FLTP= 460# Choke 18/64, Oil produced= 303 bbls, avg per hr.= 12.63 bbls. Water produced= 130 bbls, ave per hr.= 5.41 bbls. Gas pruduced= 360 mcf, avg flow rate per hr.= 320 mcf per day.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Angela Lightner angela@rkford.com	Title Consultant 432-682-0440 office				
Signature angela Lightner	Date 0	3/1/2008	EPTED	FOR REC	CORD
THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE			Ŧ
Approved by	Title		Date APR	1 3 2008	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	office /		J.	Amos	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person knowingly and willfully within its jurisdiction.	to make to lai	ry-department-or CARLSBAD	ragency of the Un	itea NT F
(Instructions on page 2)			TINGO(NID		_

RECEIVED

(Instructions on page 2)

-IOBBSUNDAY	UNITED STATES DEPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT MOTICES AND REPORTS O is form for proposals to drill or bil. Use Form 3160-3 (APD) for se	N WELLS to re-enter an	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004 5. Lease Serial No. NM 01135 6. If Indian, Allottee or Tribe Name N/A	
	PLICATE- Other Instructions of	n reverse side.	7. If Unit or CA/Agreement, Name and/or No. N/A	
1. Type of Well Oil Well □ □	Gas Well D Other		O W-HN	~=T
2. Name of Operator Edge Petrole	um Operating Company, Inc,. / 2	24400	Southeast Lusk 34 Federal #2 9. API Well No.	ء دير
3a Address 3b. Phone No. (include area code) 1301 Travis, Suite 2000 Houston, TX 44002 713-335-9808			30-025-37357 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		Lusk; Delaware, East	
1750' FNL & 530' FWL Sec. 34 T- 19S, R- 32E	11.1		11. County or Parish, State Lea Co. NM	
12 CHECK AT	Unit E PPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TROTRIATE BOX(ES) TO INDICATE	TYPE OF ACTION	LIOKI, OK OTILA DATA	
Notice of Intent				
14. I hereby certify that the fore Name (Printed/Typed)		<u> </u>		
Angela Lightner	angela@rkford.com	Title Consultant 432-682-	0440 office	
Signature (Ingel	alighthen	Date	13/11/2008 CCEPTED FOR REC	ORD
	THIS SPACE FOR FEDERAL	L OR STATE OFFICE	USE	
certify that the applicant holds lega which would entitle the applicant to Title 18 U.S.C. Section 1001 and Title	attached. Approval of this notice does not warral or equitable title to those rights in the subject to conduct operations thereon. e 43 U.S.C. Section 1212, make it a crime for any lent statements or representations as to any matter.	person knowingly and willfully	Date AFFR 1 3 2000 J. Amas to make to any department or agency of the United ME	INT
(Instructions on page 2)	1	y	CARLSBAD FIELD OFFICE	



Form 3160-5 (September 2001) 1122

OCD-HOBBS UNITED STATES

 Type of Well Name of Opera Address 1301 Travis, S Location of We 1750' FNL & Sec. 34 T- 19S 	oil Well Gas	3b. Phone No. (include area code) 713-335-9808	7. If Unit or CA/Agreement, Name and/or No. N/A 8. Well Name and No. Southeast Lusk 34 Federal #2 9. API Well No. 30-025-37357 10 Field and Pool, or Exploratory Area Lusk; Delaware, East
2. Name of Operar 3a. Address 1301 Travis, S 4. Location of We 1750' FNL & 4 Sec. 34 T- 19S	Gas Well Gas Well Contor Edge Petroleum Operating Company Suite 2000 Houston, TX 44002 Ell (Footage, Sec., T., R., M., or Survey Description of the Contor	y, Inc., 224400 3b. Phone No. (include area code) 713-335-9808	8. Well Name and No. Southeast Lusk 34 Federal #2 9. API Well No. 30-025-37357 10 Field and Pool, or Exploratory Area
3a Address 1301 Travis, S 4. Location of We 1750' FNL &: Sec. 34 T- 19S	Suite 2000 Houston, TX 44002 cell (Footage, Sec., T., R., M., or Survey Descri	3b. Phone No. (include area code) 713-335-9808	9. API Well No. 30-025-37357 10 Field and Pool, or Exploratory Area
3a Address 1301 Travis, S 4. Location of We 1750' FNL &: Sec. 34 T- 19S	Suite 2000 Houston, TX 44002 cell (Footage, Sec., T., R., M., or Survey Descri	3b. Phone No. (include area code) 713-335-9808	30-025-37357 10 Field and Pool, or Exploratory Area
4. Location of We 1750' FNL & : Sec. 34 T- 19S	ell (Footage, Sec , T., R., M., or Survey Descri 530' FWL /		
1750' FNL & : Sec. 34 T- 19S	530' FWL /	рион	
Sec. 34 T- 19S			11. County or Parish, State
1.			Lea Co. NM
	2. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SU	JBMISSION	TYPE OF ACTION	
Subsequent Final Aband	Report Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat New Construction Plug and Abandon Plug Back Reclamation Reclamation Temporanly Water Dispo	Other
If the propos Attach the Be following co testing has be	al is to deepen directionally or recomplete hor cond under which the work will be performed of impletion of the involved operations. If the op	rizontally, give subsurface locations and measured an or provide the Bond No. on file with BLM/BIA. Re cration results in a multiple completion or recomplet	of any proposed work and approximate duration thereof. d true vertical depths of all pertinent markers and zones. quired subsequent reports shall be filed within 30 days ion in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has
5-5-07 T R si	RTBP & set @ 4825', prepare to set plug hear. SWI SDFN		ag plug, did not tag, TOH to find plug did not
4	780' to 4800' w/ 3 1/8" csg. gun w/ 4 spf	60 degree phased, got to depth & shot csg., ha	up 2000#, held ok. TOH w/ tbg. perforate from ad no press. increase after csg. was perfd. TOH
5-7-07 T C r: f)	Clear frac XT, staging 22,436 lbs 20/40 J ate= 19.7 bpm, max. rate= 26.1 bpm, ha	0#, held ok, started pre pad, took 5 bbls to los ordan sand from 1 ppa to 6 ppa, skipping 5 p Id 18,237 lbs 20/40 Jordan sand w/ propnet, &	ad, formation broke @ 1743#, pumped 612 bbls pa, flushed to 2 ppa @ perfs, avg. psi= 2300#, avg. 14,199 lbs plain Jordan sand. ISIP+ 1393#, RD ld. to recover. Left flowing to pit on 10/64 choke.
5-9-07 T	P= No press. PU 2 - check valves, 20 jts oing in hole. Recovered 5 bbls oil & 25	s. tbg., bailor & 134 jts. tbg. to tag @ 4747', va bbls water, cleaned all sand out & fished RTE s. tbg. to set @ 4624', hole filled w/ fld. again &	nc. trk. on loc. for fld. running out of csg. while BP. TOH w/ tbg. & bailor, had 6 stds. of sand. & ran over to vac. trk. SWI, SDFN

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Angela Lightner angela@rkford.com	Title	Consultant 432-682-0440	office_			
Signature Lingula Lighther	Date	03/08/	29480	CE	EPTED FOR REC	CORI
THIS SPACE FOR FEDERAL OR STATE OFFICE U				ſ]
Approved by		Title		Date	APR 1 3 2008	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office L		5.11	J. Anos] ACNIT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Christoft States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0135 Expires: January 31, 2004

Lease Serial No.
610
NM-01135

SUNDRY NOTICES AND REPO	RTS ON WELLS NO			
Do not use this form for proposals to a abandoned well. Use Form 3160-3 (API	rill or to re-enter an 6. If Indian	, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instruc	uons on reverse side.	CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other	8. Well Nar Souther	ne and No.		
2. Name of Operator Edge Petroleum Oper. Co., Inc.	Souther 9. API We	ast Lusk 34 Federal #2		
3a Address 3b 1301 Travis, Suite 2000 Houston, TX	. Thone two. (menue area code)	30-025-37357 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)	Cherry	Canyon		
Sec. 34, T19S, 32E 1750' FNL & 530' FWL		or Parish, State unty, NM		
12. CHECK APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Deepen Production (Start/Resume) Fracture Treat Reclamation New Construction Plug and Abandon Production (Start/Resume) Recomplete Temporarily Abandon	Water Shut-Off Well Integrity Other		
Direct Alandan and Matter	Plug Back Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent If the proposal is to deepen directionally or recomplete horizontally, gi Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation result testing has been completed. Final Abandonment Notices shall be filed determined that the site is ready for final inspection.) 5/1/07-5/15/07: Set RBP @ 4,993. Perf'd Cherry Canyon 4, SPF). Frac'd with 32,436.lb 20/40 Jordan. 2 3/8" P-110 tube 445# tbg.	re subsurface locations and measured and true vertical depth e Bond No. on file with BLM/BIA. Required subsequent re its in a multiple completion or recompletion in a new interval only after all requirements, including reclamation, have been 146'-4,860' (4 SPF). Frac'd with 27,500 lb 20/40 Jorg	s of all pertinent markers and zones. eports shall be filed within 30 days , a Form 3160-4 shall be filed once a completed, and the operator has dan. Perf'd 4,780'-4,800' (4		
	ACCEPT	ED FOR RECORD		
	BUREAU	UL 2 9 2007 OF LAND MANAGEMENT SPAN FIFLD OFFICE		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	l January 1	yerry Hiller VIII Wh		
Amanda Simmons	Title Sr. Production Assistant			
Signature Ima mola Smmm.	Date 5-23-67			

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ME COENICE.

Subsection of Well Proposed or Completon Propose		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No NA	ONTIED STATES ONTIED STATES ONTIED STATES ONTIED STATES ONTIED STATES ONTIED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUMPRY NOTICES AND REPORTS ON WELLS	OMB No 1004-0135 Expires: January 31, 2004 5. Lease Serial No. NM 01135
Type of Well Gas W	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.	
2. Name of Operator Edge Petroleum Operating Company, Inc. 3. Address 1301 Travis, Suite 2000 Houston, TX 44002 2. Name of Operator Edge Petroleum Operating Company, Inc. 3. Address 1301 Travis, Suite 2000 Houston, TX 44002 3. Fhore No. (include area code) 713-335-9088 10. Field and Pool, or Exploratory Arga Lucs; Borlaware, East 11. County or Parish, State Lea Co. NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTKE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Fracture Treat Recolaration New Construction Plug and Abandom Production (Star/Resure) Waler Stut-Loff		
Address 130 Travis, Suite 2000 Houston, TX 44002 1713-335-9808 10. Field and Pool, or Exploratory Area Lask; Delaware, East 11. County or Parish, State Lea Co. NM 1720 FN1. & 539 FW1. Sec. 34 T. 19S, R. 32E 1740 FV1. & 539 FW1. 1750 FN1. & 530 FW1. 1750 FN	Gas Well Other 224400	9. Wall Name and No.
30-Plone No. (prefuled area code) 30-Plone No. (prefuled area code) 713-335-9808 10. Field and Pool, or Exploratory Area Lasks, Dehaware, East 1750° FNL & 530° FWL Sec. 34 T - 198, R- 32E	2. Name of Operator Edge Petroleum Operating Company, Inc,.	
4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 1750 FNL & 539 FWL Sec. 34 T- 19S, R- 32E 11. Courty or Parish, State Lea Co, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	3a Address 3b. Phone No. (include area code)	30-025-37357
Lea Co, NM		
TYPE OF SUBMISSION Acidize	Sec. 34 T- 198, R- 32E Um + E	Lea Co. NM
Notice of Intent		EPORT, OR OTHER DATA
Notice of Intent		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horzontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Cherry Canyon Re-Completion: 4-30-07 TP= 65#, unseat pump, hot watered tbg. & rods W/75bbls 2% KCL. TOH w/ 26' x 1 1/4" polish rod w/ 20' x 1 1/2" polish rod liner, 1-2' x 7/8" pony, 111 7/8" rods, 172-3/4" rods, 18-7/8" rods, 24' Frac pump. Release TAC TIH w/ 3 joints tbg. to tag fill, did not tag., TOH w/ 210 jts. 2 3/8" tbgf, 4 1/2" x 2 3/8" TAC, 33 jts. tbg, 5 N, perforated sub, 1- jt. mud jt. 5-1-07 TP= 65#, TIH w/ csg. scrapper, & test tbg. to set (@ 4993', release on/off tool, pull 1 stand. SIW, SDFN 5-2-07 TP= 65#, pump 130 bbls 3% KCL to circ. hole clean, drop 2 sks sand & flush w/ 1- bbls 3% KCL. TOH w/ all tbg. Perforate 4 spf w/ 3 1/8" guns 60 degree phased 0,32" min. hole diameter, max. penetration shots. Perf. from 4846'-4860' 56 holes made. No visible reaction after perforating. SWI, SDFN 5-3-07 TP= slight blow, RU frac valve & frac cross, lay flow line to blow down tank TP- slight blow, tested lines to 6000#, held ok, start frac job, broke down w/ slick water @ 3500#, pumped pre pad, staged sand from 1 ppa to 6 ppa skipping 5 ppa, flushed w/ 75 bbls Clear frac, frac XT, ISIP= 1393#, preformed forced closure, flowed ba	Notice of Intent Alter Casing Fracture Treat Reclamation ✓ Subsequent Report Casing Repair Change Plans Plug and Abandon Temporarily At	Well Integrity Other
Name (Printed/Typed) Angela Lightner angela@rkford.com Title Consultant 432-682-0440 office	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and the Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Requiring following completion of the involved operations. If the operation results in a multiple completion or recompletion is testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclams determined that the site is ready for final inspection.) Cherry Canyon Re-Completion: 4-30-07 TP= 65#, unseat pump, hot watered tbg. & rods W/75bbls 2% KCL. TOH w/26' x 1 1/4 2' x 7/8" pony, 111 7/8" rods, 172- 3/4" rods, 18- 7/8" rods, 24' Frac pump. Release TAC TOH w/210 jts. 2 3/8" tbgf, 4 1/2" x 2 3/8" TAC, 33 jts. tbg, S N, perforated sub, 1- jt. m 5-1-07 TP= 65#, TIH w/ csg. scrapper, & test tbg. to 6000#, all tbg. tested. TOH w/all tbg. & scrapper w/plug & 160 jts. 2 3/8" P-110 tbg. to set @ 4993', release on/off tool, pull 1 stand. SIW, 5-2-07 TP= 65#, pump 130 bbls 3% KCL to circ. hole clean, drop 2 sks sand & flush w/ 1- bbls 3' 1/8" guns 60 degree phased 0.32" min. hole diameter, max. penetration shots. Perf. from reaction after perforating. SWI, SDFN 5-3-07 TP= slight blow, RU frac valve & frac cross, lay flow line to blow down tank TP= slight blow, tested lines to 6000#, held ok, start frac job, broke down w/ slick water @ 1 ppa to 6 ppa skipping 5 ppa, flushed w/ 75 bbls Clear frac, frac XT, ISIP= 1393#, prefor total fld, recovered -65 bbls, press. 0 w/ no flow. RU & run gauge ring to 4830', TOH w/ RTBP, tagged @ 4704', tried to work down past 4704', TOH w/ plug to press. up on sand	ne vertical depths of all pertinent markers and zones, ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has "polish rod w/ 20' x 1 1/2" polish rod liner, 1- CTIH w/ 3 joints tbg. to tag fill, did not tag., and jt. rapper, LD scrapper, PU 4 1/2" RTBP, TIH SDFN % KCL. TOH w/ all tbg. Perforate 4 spf w/ 3 1 4846'-4860' 56 holes made. No visible 2 3500#, pumped pre pad, staged sand from rmed forced closure, flowed back for 55 min., gauge ring. TIH w/ 4 1/2" wireling to set
The state of the s	Name (Printed/Typed)	0440
	Signature 1	

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.