

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 01135
2. Name of Operator Edge Petroleum Operating Company, Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1301 Travis, Suite 2000 Houston, TX 44002	3b. Phone No. (include area code) 713-335-9808	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FNL & 530' FWL Sec. 34 T- 19S, R- 32E		8. Well Name and No. Southeast Lusk 34 Federal #2
		9. API Well No. 30-025-37357
		10. Field and Pool, or Exploratory Area Lusk; Delaware, East
		11. County or Parish, State Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial Work
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cherry Canyon :

8-21-07 SICP= 0# FLTP= 380# RU to cut paraffin, tagged @ surface & cut paraffin to 600', cont. to 1000' & did not tag any paraffin. TOH w/ paraffin knife & RD, put choke back on 20/64.

RECEIVED

APR 15 2008

HOBBS OCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

03/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

APR 13 2008

Office

J. Ames

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Edge Petroleum Operating Company, Inc.,**3a Address
1301 Travis, Suite 2000 Houston, TX 440023b. Phone No. (include area code)
713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1750' FNL & 530' FWL
Sec. 34 T- 19S, R- 32E**5. Lease Serial No.
NM 011356. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Southeast Lusk 34 Federal #29. API Well No.
30-025-3735710. Field and Pool, or Exploratory Area
Lusk; Delaware, East11. County or Parish, State
Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
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Cherry Canyon Re-Completion cont:

5-13-07 SICP= 0# FLTP= 460# Choke 18/64, Oil produced= 330 bbls, avg per hr.= 13.75. Water produced= 90 bbls, avg per hr.= 3.75 bbls
Gas produced= 320 mcf, avg flow rate per hr.= 320 mcf per day.

5-14-07 SICP= 0# FLTP= 460# Choke 18/64, Oil produced= 303 bbls, avg per hr.= 12.63 bbls. Water produced= 130 bbls, ave per hr.= 5.41
bbls. Gas produced= 360 mcf, avg flow rate per hr.= 320 mcf per day.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.comTitle **Consultant 432-682-0440 office**

Signature

Angela Lightner

Date

03/11/2008**ACCEPTED FOR RECORD****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date **APR 13 2008**

Office

*KE**J. Ames*

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(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECEIVED

Form 3160-5
(September 2001)

APR 15 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
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SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Edge Petroleum Operating Company, Inc.

3a. Address

1301 Travis, Suite 2000 Houston, TX 44002

3b. Phone No. (include area code)

713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL & 530' FWL
Sec. 34 T-19S, R-32E

Unit E

5. Lease Serial No.

NM 01135

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Southeast Lusk 34 Federal #2

9. API Well No.

30-025-37357

10. Field and Pool, or Exploratory Area

Lusk; Delaware, East

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Cherry Canyon Re-Completion cont:

- 5-10-07 SITP- 180# Blew tbg. down to 0# in 4 min., stayed @ 0# for 1 min. & started flowing back on a 20/64 choke @ 170# in first hr. w/ 37 bbls fld flowing, a 2% oil cut, 2nd hr. was 20/64 choke @ 180# w/ 22 bbls fld. flowed, a 5% oil cut, 3rd hr. was 20/64 choke @ 160# w/ 19 bbls fld flowed, a 15% oil cut, 4th hr. was 25/64 choke @ 100# w/ 27 bbls fld. flowed, a 40% oil cut, 5th hr. was 25/64 choke @ 100# w/ 23 bbls fld. flowed, a 40% oil cut & 10% emulsion, 6th hr. was 30/64 choke @ 80 - 100# w/ 23 bbls fld. flowing & 50% oil cut & 20% emulsion, 7th hr. w/ 30/64 choke @ 100# w/ 19 bbls fld. flowed w/ 50% oil cut & 20% emulsion, 8th hr. was 30/64 @ 130# w/ 19 bbls fld. flowed w/ a total of 189 bbls of 612 bbls total to recover. Left choke on 20/64 choke. SDFN
- 5-11-07 SITP= 820#, SICP= 0# Turned well to battery, tbg. flowed down to line press. for 2 hrs., watched tbg. for 3 hrs., well had no flow, switched well back to blow down tank & left choke on a 30/64. Tbg. blew down to 0#, then started unloading fld., press. built to 150# & unloaded 241 bbls total fld.
- 5-12-07 Fld. was bringing some sand, SWI, switched out hose, put well back on blow down tank on 20/64 choke w/ 800# T.P. RU well testers, RU blow back manifold to flow back to battery, opened tbg. to battery on 16/64 choke w/ 700# flowing tbg. press. Est. flow rate thru meter was 322 mcf/ day, in 2.5 hrs. well flowed 92 bbls oil, left well on 16/64 choke w/ 550#, gas rate still around 300 mcf/day, oil rate @ 914 bbls/ day. Left well flowing out tbg. Choke 17/64. Oil produced= 329 bbls. Avg per hr.= 23.5. Water produced= 90 bbls. Avg per hr.= 6.4 bbls. Gas produced= 160 mcf. Avg flow rate per hr.= 320 mcf per day.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

03/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Date

Office

KZ

APR 13 2008

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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(September 2001)

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Edge Petroleum Operating Company, Inc.

224400

3a. Address
1301 Travis, Suite 2000 Houston, TX 440023b. Phone No. (include area code)
713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL & 530' FWL
Sec. 34 T-19S, R-32E

Unit E

5. Lease Serial No.
NM 011356. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Southeast Lusk 34 Federal #2

300257

9. API Well No.
30-025-3735710. Field and Pool, or Exploratory Area
Lusk; Delaware, East11. County or Parish, State
Lea Co. NM

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Cherry Canyon Re-Completion cont:

- 5-5-07 TP= slight blow, RD tree, RU BOP, TIH to 4669' to tag sand from 4669' to 4930', circ. hole twice & TOH w/ all tbg. TIH w/ 4 1/2" RTBP & set @ 4825', prepare to set plug, tool not sheared in proper manner, TIH to tag plug, did not tag, TOH to find plug did not shear. SWI SDFN
- 5-6-07 TP= slight blow, TIH w/ 4 1/2" x 2 3/8" tbg. set RTBP & tbg to set @ 4825', press. csg up 2000#, held ok. TOH w/ tbg. perforate from 4780' to 4800' w/ 3 1/8" csg. gun w/ 4 spf 60 degree phased, got to depth & shot csg., had no press. increase after csg. was perf'd. TOH w/ wireline, RD BOP, RU frac valve & cross. SWI, SDFN
- 5-7-07 TP= slight blow, press. tested lines to 6000#, held ok, started pre pad, took 5 bbls to load, formation broke @ 1743#, pumped 612 bbls Clear frac XT, staging 22,436 lbs 20/40 Jordan sand from 1 ppa to 6 ppa, skipping 5 ppa, flushed to 2 ppa @ perfs, avg. psi= 2300#, avg. rate= 19.7 bpm, max. rate= 26.1 bpm, had 18,237 lbs 20/40 Jordan sand w/ propnet, & 14,199 lbs plain Jordan sand. ISIP+ 1393#, RD frac equip., started flow back, in 3 hrs. well flowed back 37 bbls w/ a total of 612 bbls fld. to recover. Left flowing to pit on 10/64 choke. SDFN
- 5-9-07 TP= No press. PU 2 - check valves, 20 jts. tbg., bailor & 134 jts. tbg. to tag @ 4747', vac. trk. on loc. for fld. running out of csg. while going in hole. Recovered 5 bbls oil & 25 bbls water, cleaned all sand out & fished RTBP. TOH w/ tbg. & bailor, had 6 stds. of sand. PU 4 1/2" arrowset pkr. & TIH w/ 148 jts. tbg. to set @ 4624', hole filled w/ fld. again & ran over to vac. trk. SWI, SDFN

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

03/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Date

APR 13 2008

Office

J. Ames

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CARLSBAD FIELD OFFICE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No 1004-0135
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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Edge Petroleum Oper. Co., Inc.**

3a. Address
1301 Travis, Suite 2000 Houston, TX

3b. Phone No. (include area code)
713-427-8883

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

**Sec. 34, T19S, 32E
1750' FNL & 530' FWL**

Unit E

5. Lease Serial No.
NM-01135

6. If Indian, Allottee or Tribe Name
NM

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Southeast Lusk 34 Federal #2

9. API Well No.
30-025-37357

10. Field and Pool, or Exploratory Area
Cherry Canyon

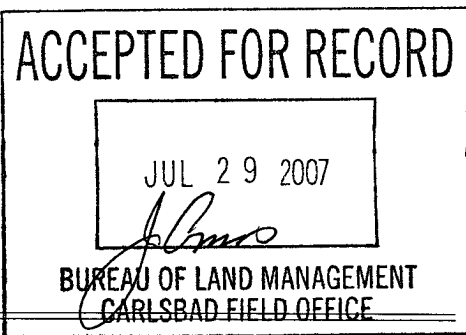
11. County or Parish, State
Lea County, NM

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5/1/07-5/15/07: Set RBP @ 4,993. Perf'd Cherry Canyon 4,846'-4,860' (4 SPF). Frac'd with 27,500 lb 20/40 Jordan. Perf'd 4,780'-4,800' (4 SPF). Frac'd with 32,436 lb 20/40 Jordan. 2 3/8" P-110 tubing set @ 4,619' and packer @ 4,624'. Flowing 335 BOPD, 330 MCFD, 73 BWPD @ 445# tbq.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Amanda Simmons

Title **Sr. Production Assistant**

Signature

Amanda Simmons

Date

5-23-07

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NM 01135

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

N/A

8. Well Name and No.

Southeast Lusk 34 Federal #2

300257

9. API Well No.

30-025-37357

10. Field and Pool, or Exploratory Area

Lusk; Delaware, East

11. County or Parish, State

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

224400

2. Name of Operator

Edge Petroleum Operating Company, Inc.,

3a. Address

1301 Travis, Suite 2000 Houston, TX 44002

3b. Phone No. (include area code)

713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL & 530' FWL

Sec. 34 T- 19S, R- 32E

Unit E

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Cherry Canyon Re-Completion:

- 4-30-07 TP= 65#, unseat pump, hot watered tbg. & rods w/ 75bbls 2% KCL. TOH w/ 26' x 1 1/4" polish rod w/ 20' x 1 1/2" polish rod liner, 1-2' x 7/8" pony, 111 7/8" rods, 172- 3/4" rods, 18- 7/8" rods, 24' Frac pump. Release TAC TIH w/ 3 joints tbg. to tag fill, did not tag., TOH w/ 210 jts. 2 3/8" tbgf, 4 1/2" x 2 3/8" TAC, 33 jts. tbg. S N, perforated sub, 1- jt. mud jt.
- 5-1-07 TP= 65#, TIH w/ csg. scrapper, & test tbg. to 6000#, all tbg. tested. TOH w/ all tbg. & scrapper, LD scrapper, PU 4 1/2" RTBP, TIH w/ plug & 160 jts. 2 3/8" P-110 tbg. to set @ 4993', release on/off tool, pull 1 stand. SIW, SDFN
- 5-2-07 TP= 65#, pump 130 bbls 3% KCL to circ. hole clean, drop 2 sks sand & flush w/ 1- bbls 3% KCL. TOH w/ all tbg. Perforate 4 spf w/ 3 1/8" guns 60 degree phased 0.32" min. hole diameter, max. penetration shots. Perf. from 4846'-4860' 56 holes made. No visible reaction after perforating. SWI, SDFN
- 5-3-07 TP= slight blow, RU frac valve & frac cross, lay flow line to blow down tank
- 5-4-07 TP= slight blow, tested lines to 6000#, held ok, start frac job, broke down w/ slick water @ 3500#, pumped pre pad, staged sand from 1 ppa to 6 ppa skipping 5 ppa, flushed w/ 75 bbls Clear frac, frac XT, ISIP= 1393#, preformed forced closure, flowed back for 55 min., total fld, recovered -65 bbls, press.- 0 w/ no flow. RU & run gauge ring to 4830', TOH w/ gauge ring, TIH w/ 4 1/2" wireline to set RTBP, tagged @ 4704', tried to work down past 4704', TOH w/ plug to press. up on sand plug, tested to 4000#, bled off to 1000#, TIH w/ perf. gun & stacked out @ 4667', TOH w/ gun. SWI, SDFN

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

03/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

APR 13 2008

Office

KZ

J. Amos

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE