Submit 3 Copies To Appropriate District Office	State of New Mexic		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia NM 88210 District NM 88210			PI NO.	
District III	OR CONSERVATION DIVISION 1220 South St. Francis Dr.		e Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410   District IV   1220 S. St. Francis Dr., Santa Fe, NM		05 6. State O	Dil & Gas Lease No.	
87505 SUNDRY NOTICESIAN BEPORDSON VEHLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Name or Unit Agreement Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			lumber 2	
2. Name of Operator Edge Petroleum Operating Company, Inc.			) Number )0	
3. Address of Operator 1301 Travis Suite 2000 Houston, TX 77002			hame or Wildcat lo; Morrow, West (Gas)	
4. Well Location Unit Letter M : 1263 feet from the South line and660_feet from theWestline				
Section 35 Township			unty	
	evation (Show whether DR, R			
Pit or Below-grade Tank Application 🗌 or Closure				
Pit typeDepth to Groundwater	Distance from nearest fresh wate	r well Distance from nea	rest surface water	
Pit Liner Thickness:     mil     Below-Grade Tank: Volume     bbls;     Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   Image: Complement of the second seco		S. PANDA []		
OTHER:			-	
13. Describe proposed or completed ope		THER: tinent details, and give pertin	L lent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. INTERMEDIATE CASING & CEMENT:				
4-25-2008 Run 9 5/8" 40# J-55 casing as follows: guide shoe, 1 jt. 9 5/8" csg., float collar, 86 jts. 9 5/8" csg., 1- stage packer, 31 jts.				
9 5/8" csg. Casing set depth 5103', stage packer set @ 1411'. Pumped 20 bbl fresh water spacer. Cement 1 <sup>st</sup> stage lead w/				
165 sks 50/50 POZ cmt. + 10% D20 + 5% D44 + 3 pps D42 + 0.2% D46 + 0.5% D112. Wt.= 11.9, Yield= 2.5. 1 <sup>st</sup> stage tail w/ 150 sks "C" cmt. + 0.25 pps D29 + 0.3% D013. Wt.= 14.8, Yield= 1.32. Displace & bump plug to 900 over- held OK.				
Drop opening tool to set packer & open DV tool. Circ. 4 hrs. & WOC before starting 2 <sup>nd</sup> stage.				
Cement $2^{nd}$ stage lead w/ 630 sks 50/50 POZ cmt. + 5% D44 + 10% D20 + 3 pps D42 + 0.2% D46 + 0.5% D112. Wt.= 11.9, Yield= 2.5. $2^{nd}$ stage tail w/ 100 sks "C" + 0.25 pps D29 + 0.3% D013. Wt.= 14.8, Yield= 1.32, Displace & bump				
plug to 500 psi over- held OK. Circ, 43 bbls cement to res. pit. NU BOP & test to 5000 psi. Test csg. above stage packer				
to 1200 psi for 15 min. WOC 26 1/2 hrs. Reduce hole size to 8 1/2" & resume drilling.				
I hereby certify that the information above is grade tank has been/will be constructed or closed acc	true and complete to the best ording to NMOCD guidelines $\Box$ , a	of my knowledge and belief. general permit 🗌 or an (attache	I further certify that any pit or below- d) alternative OCD-approved plan [].	
signature ingela hight	nerTITLE_Con	sultantDATE_4-2	28-2008	
Type or print name Angela Lightner For State Use Only	E-mail address: angela@rkfc	ord.com Telephor	ne No. 432-682-0440	
		OLEUM ENGINEER	LAAV 7 & OOOO	
APPROVED BY:	TITLE		DAM <u>AY 142008</u>	

	2/
APPROVED BY:	auch
Conditions of Approval (if any):	
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