Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
State of New Mexico Office District I 1625 N. French District II State of New Mexico Energy, Minerals-and Natural Resources	May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-041-00131
District III 1000 Rio Brazos Rd, AMAYNO 8740009 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
District IV Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.
1220 S. St. France Pr. 1010 fc, M 87505	257420
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name MILNESAND UNIT
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other INJECTION	8. Well Number MSU # 182
2. Name of Operator	9. OGRID Number
EOR OPERATING COMPANY 3. Address of Operator	257420 — 10. Pool name or Wildcat
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056	MILNESAND (SAN ANDRES)
4. Well Location	
Unit Letter D : 660 feet from the SOUTH N line and 600 600 feet from the WEST line	
Section 18 Township 8S Range 94E 35E	NMPM County ROOSEVELT
4250' GL	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume	
DDIS; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☑ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
COMPLETION DATE: 3/26/08	
 RU, POOH W/TBG & EXISTING PKR. TBG PARTED. MILLED/FISHED TBG & PKR OUT OF HOLE. RIH W/ BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL FROM 4607'- 4674'. RIH W/PKR & PLUG, TEST CSG. 	
3.) RU GRAY WIRELINE, ADDED PERFORATIONS 4553'- 4620' 41SPF	
4.) RU HES STIMULATE PERFORATIONS VIA WASHTOOL W/7100 GALS OF W/40 BBLS OF FRESH WATER.	15% HCL ACID @ 3.5 BPM. FLUSHED
5.) RIH W/ NEW 2 1/16" IPC TBG & NEW 4 ½" HES G6 PKR. SET PKR @ 4501'	
6.) CIRCULATE PACKER FLUID. SET PKR & TEST ANNULUS TO 500 PSI.7.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING.	
8.) 4/28/08 CONDUCTED MECHANICAL INTERGRTIY TEST W/ OCD REP MAXEY BROWN ON SITE AFTER	
WOROVER.	2. Stown on Stibra lek
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURETITLE_Sr. Well Operations Su	
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres. For State Use Only	•
APPROVED BY:TITLE ETROLEUM ENGINE Conditions of Approval (if any):	MAY 7 4 2008 ER

