

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 17 2008
HOBBS OCD

WELL API NO.

30-041-00142

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

257420

7. Lease Name or Unit Agreement Name

MILNESAND UNIT

8. Well Number

MSU # 35

9. OGRID Number

257420

10. Pool name or Wildcat

MILNESAND (SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

EOR OPERATING COMPANY

3. Address of Operator

ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 600 feet from the WEST line

Section 19 Township 8S Range 35E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4228' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: Temporarily Abandoned Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 4/28/08 COMPLETED DATE: 5/3/08

WELL WAS A WATER INJECTOR THAT FAILED ITS MIT.

COMPLETED WELL AS A (T/A) TEMPORAIRLLY ABONDONED WELL.

1.) RU, POOH LD TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM.

2.) RIH W/PKR & PLUG, TEST CSG. GOOD

3.) RU ELECTRIC LINE. SET 4 1/2" @ 4448'. PLACED 35' OF CEMENT ON TOP OF CIBP. RD ELECTRIC LINE CO.

4.) CIRCULATE PACKER FLUID. TESTED ANNULUS TO 500 PSI.

5.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING UNIT.

6.) 5/5/07 CONDUCTED (MIT) MECHANICAL INTRGRITY TEST TO 580 PSI. TESTED GOOD.

(4 1/2" 10.5# CSG @ 4536', 7 5/8" 26.4# CSG @ 4950', PERFS 4548'-4675')

TH Approved for
1 year onlyThis Approval of Temporary
Abandonment Expires 05/14/09
1 yearI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE TITLE Sr. Well Operations Supervisor DATE 5/7/08

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

For State Use Only

APPROVED BY: PETROLEUM ENGINEER DATE MAY 14 2008

Conditions of Approval (if any).

