

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-041-00251
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 257420
7. Lease Name or Unit Agreement Name MILNESAND UNIT
8. Well Number MSU # 54
9. OGRID Number 257420
10. Pool name or Wildcat MILNESAND (SAN ANDRES)

SUNDRIAN NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION2. Name of Operator
EOR OPERATING COMPANY3. Address of Operator
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter H : 2050 feet from the NORTH line and 660 feet from the EAST line

Section 13 Township 8S Range 34E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4247' GLPit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ADD PERFS, STIMULATE INJECTION WELL

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 3/27/08 COMPLETION DATE: 4/25/08

- 1.) RU, POOH W/TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL.
- 2.) RIH W/PKR & PLUG, TEST CSG.
- 3.) RU ELECTRIC LINE. ADD PERFORATION 4544'-4604' 4JSPF.
- 4.) STIMULATE PERFORATIONS W/ 6800 GALS OF 15% HCL ACID.
- 5.) RIH W/ NEW 2 1/16" IPC TBG & NEW 4 1/2" HES G6 PKR. SET PKR @ APPROXIMATELY 4484'.
- 6.) CIRCULATE PACKER FLUID. SET PKR & TEST ANNULUS TO 500 PSI.
- 7.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING.
- 8.) 4/28/08 CONDUCTED MECHANICAL INTERGRITY TEST W/ OCD REP MAXEY BROWN ON SITE AFTER WORKOVER.
- 9.) (4 1/2" 14# CSG @ 4662', PERFS 4544'-4604')

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE MA TITLE Sr. Well Operations Supervisor DATE 4/30/08

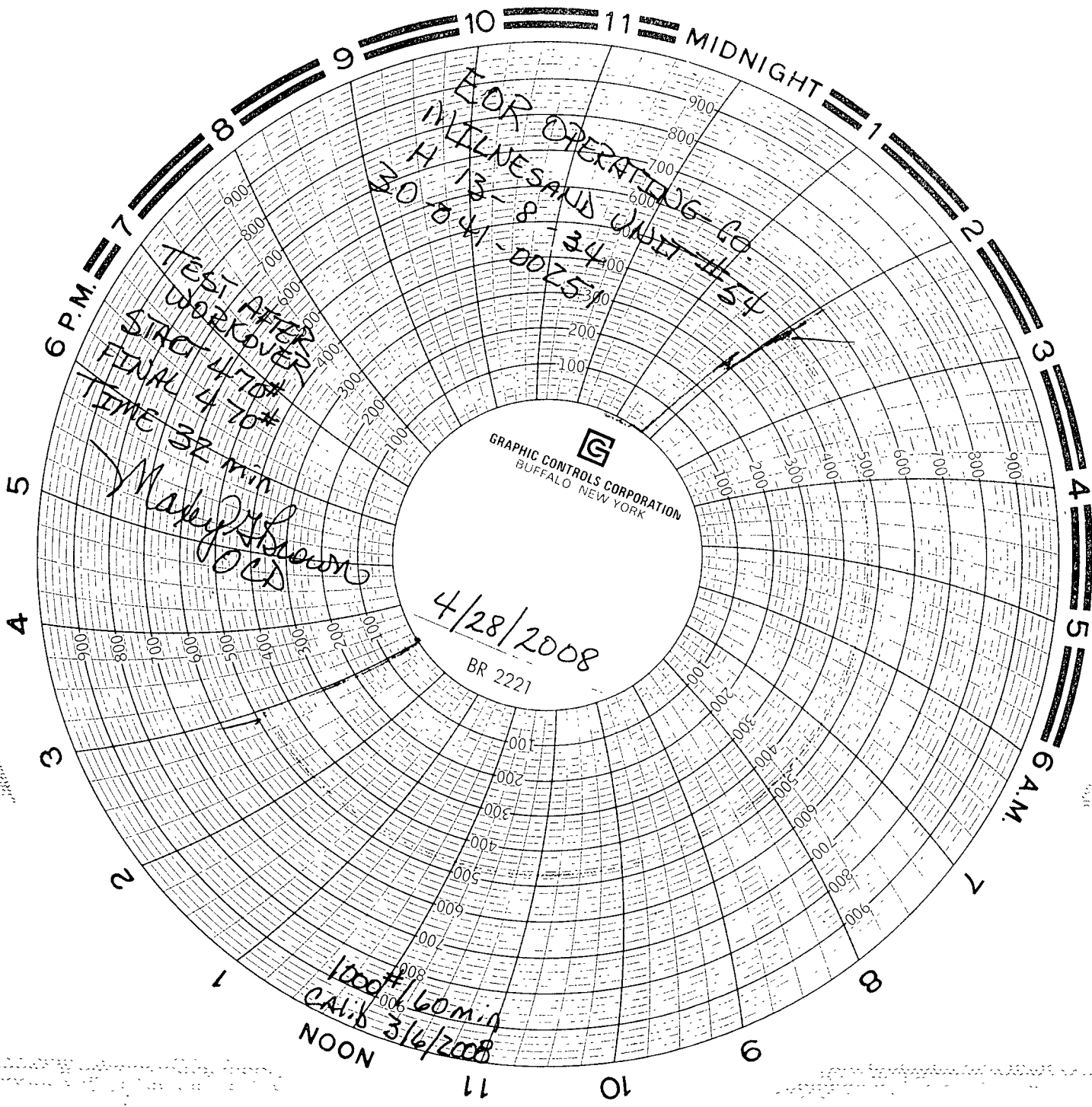
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

Conditions of Approval (if any):

MAY 7 4 2008



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

4/28/2008
BR 2221

1000# 160 min
CAV 3/6/2008
NOON

TECH ATTEN
WORKOVER
START 4:10#
FINAL 4:10#
TIME 32 min

Makey Shown
OCD

FOR OPERATING GO
HILLNESAND UNIT #54
NO 13-8 34-0025