Submit 2 Copies To Appropriate District	Control No.			70
Office State of New Mexico			Form C-103	
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			October 25, 2007 WELL API NO.	
District II		i i	30-025-03	
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Typ	
1000 Rio Brazos Rd., Aztec, NM 87410		7505	STATE	
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & 0 1149417	Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Warrior State "AK"	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4	
2. Name of Operator			9. OGRID Number	
Finley Resources, Inc. 3. Address of Operator			180387	77771
PO Box 2200, Fort Worth, TX 76113			10. Pool name of Eumont: Y	or Wildcat ates 7 Rivers Queen
4. Well Location Lot 15				atos / xdvors Quoon
Unit Letter 0: 4215' feet from the North line and 1650'feet from the Eastline				
Section 3 Township 21S Range 35E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595' KB				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION	TO:	l eupei	EQUENT D	TDOD'T OF.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			SEQUENT REPORT OF: K □ ALTERING CASING □	
TEMPORARILY ABANDON			ING OPNS.□	P AND A
PULL OR ALTER CASING MULTIPLE				
OTHER:	m	⊠ Location is rone	dy-fân-OCD in si	anatin'ilanggan DOM
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.	in accordance with i	9.13.9./14.B(4)(b) NI	MAC. All fluid	s have been removed from
• • •				
When all work has been completed, return this form inspection has to be made to a P&A location because	n to the appropriate I se it does not meet th	District office to schedo e criteria above, a pen	ule an inspectionalty may be ass	n. If more than one
SIGNATURE CYPTON		oduction Analyst		
TYPE OF PRINTING OF THE				
TYPE OR PRINT NAME _Crystal Martinez For State Use Only	E-MAIL:	_crystal@finleyresour	ces.comP	HONE: _817-231-8735
2				· //\ .
APPROVED BY.	TITLE			DATE T
Conditions of Approval (if any):				— 「