Submit 2 Copies To Appropriate District Office State of New Mexico		Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		October 25, 2007 WELL API NO.
District II		30-025-23943
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		1159006
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Warrior State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
Name of Operator Finley Resources, Inc.		9. OGRID Number 180387
3. Address of Operator		10. Pool name or Wildcat
PO Box 2200, Fort Worth, TX 76113		Eumont: Yates 7 Rivers Queen
4. Well Location Lot 10		
Unit Letter J: 3226' feet from the North line and 1980'feet from the Eastline Section 2 Township 21S Range 35E NMPM County Lea		
Section 2 Township 21S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3590' KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DISTRIBUTION ALTERING CASING D		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE CO	DMPL	IT JOB
OTHER: Discretion is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
M The location has been leveled as nearly as possible to spicinal annual and the second secon		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.		
When all work has been a little and a		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
SIGNATURE ()	TITLE_Production Analyst_	DATE4/15/08
TYPE OR PRINT NAME Crystal Martinez		ources.comPHONE: _817-231-8735
For State Use Only		ources.com PHONE: _817-231-8735
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APPROVED BY:Conditions of Approval (if any):	TITLE V	DATE