Submit 2 Copies To Appropriate District State of New Mexico Office			Form C-103 October 25, 2007
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30-025-25040
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No. 1159794
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State WE BB #2
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			8. Well Number 991 2
2. Name of Operator Finley Resources, Inc.			9. OGRID Number 180387
3. Address of Operator PO Box 2200, Fort Worth, TX 76113			10. Pool name or Wildcat Eumont: Yates 7 Rivers Queen
4. Well Location			
	from the North line and 990'feet		
Section 13 Township 21S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3567.6' KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQU			SEQUENT REPORT OF:
	CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMEN		LLING OPNS. P AND A
			
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.			
When all work has been completed, retrinspection has to be made to a P&A loc	um this form to the appropriate ation because it does not meet the	District office to sch he criteria above, a p	edule an inspection. If more than one enalty may be assessed.
SIGNATURE CIPTO AM	TITLE P	roduction Analyst	DATE4/15/08
TYPE OR PRINT NAME _Crystal Ma: For State Use Only	etinez E-MAIL:	_crystal@finleyreso	ources.com PHONE: _817-231-8735
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			