Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N French Dr, Hobbs, NM 88240 District II			30-025-10167
1301 W Grand Ave , Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name EAVES
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4
2. Name of Operator			9. OGRID Number 4323
CHEVRON U.S.A. INC.			
3. Address of Operator			10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705		EUNICE; SAN ANDRES SOUTH	
4. Well Location			
Unit Letter H: 1874 feet from the NORTH line and 554 feet from the EAST line			
Section 10 Township 22-S Range 37-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3375' Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PROPERTY.			
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PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMENT	
1 OLE ON METER GROWN	MOETH LE COMP E	CASING/CLIVILINI	30B []
OTHER: OTHER: ADD		OTHER: ADD P	'ERFS & ACIDIZE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed wo	ork). SEE RULE 1103. For Multip	le Completions: Atta	ach wellbore diagram of proposed completion
or recompletion. 4-08-08: MIRU.			
4-09-08: TIH W/BIT & TAG FILL @ 3975.			
4-10-08: CIRC W/1150 CFM AIR. PMP 10 BBLS 8.6 BRINE TO KILL.			
4-11-08: TAG @ 3998. LOG 3998-2200.			
4-14-08: PERF 3849-3859,3864-3870,3883-3890,3896-3906,3912-3918,3942-3952,3960-3969. TIH W/WS. SN @ 3780. BTM PKR @			
3803.			
4/15/08: PMP 2000 GALS 15% NEFE HCL ACID ACR PERFS 3960-3838. 4/16/08: SWABBING.			
4/17/08: TIH W/MA, SN, TAC, TBG. BTM OF STRING @ 3949.			
4/18/08: PRESSURE TEST FLOW LINE. LEAK FOUND @ BTRY VALVE. TIH W/RODS.			
4-21-08: RIG DOWN. FINAL REPORT MAY 0 1 2008			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines], a general permit \square o	r an (attached) alternative OCD-approved plan
(1)			
SIGNATURE SUISUL A	nkerton TITLE RE	gulatory Specialist	DATE 04-28-2008
Type or print name Danica Binkowton	E mail addresse lastraid@d	man aon	hana Na 422 (97 7277
Type or print name Dénise Pinkerton E-mail address: <u>leakejd@chevron.com</u> Telephone No. 432-687-7375 For State Use Only			
			_{сев} МАУ 1 5 2008
APPROVED BY: TITLE LINGUISER DATE			
Conditions of Approval (if any):	TITLE	ROLEUM ENGIN	DATEDATE