

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No

891038170 - LC060825A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 660 FEL NENE(A) Sec 30 T23S R37E

Unit A

7. If Unit or CA/Agreement, Name and/or No
Myers Langlie Mattix Unit

8. Well Name and No.

5

9. API Well No.

30-025-10896

10. Field and Pool, or Exploratory Area
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

APR 21 2008

HOBBS OCD

See Attached

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/16/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Myers Langlie Mattix Unit #5

04/03/08

MIRU Triple N rig #22 & plugging equipment, set steel working pit. Dug out cellar to 7 x 10 $\frac{3}{4}$ " surface head. ND wellhead, NU BOP. Released packer and POOH w/ 112 jts (3,473.60') injection tubing and packer. RIH w/ 4 $\frac{1}{2}$ " HM tbg-set CIBP on 112 jts tubing to 3,473'. SI well, SDFN.

04/04/08

Contacted NMOCD Buddy Hill, and BLM Jim McCormick. Crew to location. Held tailgate safety meeting. RU cementer and set CIBP @ 3,470'. Circulated hole w/ 70 bbls 10# mud laden fluid, pumped 50 sx C cmt 3,470 - 2,823'. PUH w/ tubing to 2,697' and pumped 45 sx C cmt w/ 2% CaCl₂ @ 2,697'. PUH w/ tubing and WOC 4 hrs. RIH w/ tubing and tagged cmt @ 2,496'. POOH w/ tubing. RIH w/ wireline and perforated csg @ 1,610', POOH w/ wireline. RIH w/ packer to 1,364'. Loaded hole, set packer, and established rate of 1 BPM @ 1,000 psi. Squeezed 50 sx C cmt @ 1,610', ISIP 775 psi. SI well, SD for weekend. Will tag 04/07/08.

04/07/08

Attended Triple N monthly safety meeting in yard. Contacted NMOCD Buddy Hill, and BLM Jim McCormick. Crew to location. Held tailgate safety meeting. Released packer. PUH and set packer @ 930'. RIH w/ wireline and tagged cmt @ 1,485', PUH and perforated csg @ 1,170', POOH w/ wireline. RU cementer, unable to establish injection rate @ 2,000 psi, no loss. POOH w/ packer. RIH w/ tubing open-ended to 1,240'. Pumped 35 sx C cmt w/ 2% CaCl₂ @ 1,240'. POOH w/ tubing and WOC 3 hrs. RIH w/ wireline and tagged cmt @ 1,055', PUH and perforated csg @ 750', POOH w/ wireline. RIH w/ packer to 496'. Loaded hole, set packer, unable to establish injection rate at 1,800 psi, no loss. POOH w/ packer. RIH w/ tubing to 806' and pumped 40 sx C cmt w/ 2% CaCl₂ @ 806'. POOH w/ tubing and WOC 3 hrs. RIH w/ wireline and tagged cmt @ 555'. PUH and perforated csg @ 300'. POOH w/ wireline. RIH w/ packer to 60'. Set packer, unable to establish rate @ 1,500 psi, no loss. POOH w/ packer. RIH w/ tubing to 372' and pumped 35 sx C cmt @ 372'. POOH w/ tubing, SDFN. Will tag on 04/08/08.

04/08/08

Crew to location. RIH w/ wireline and tagged cmt @ 160'. PUH and perforated csg @ 50', POOH w/ wireline. RIH w/ packer to 30'. Unable to establish rate thru perforations. POOH w/ packer and RIH w/ tubing to 100'. Circulated 20 sx C cmt 100' to surface. POOH w/ tubing, ND BOP, and topped off wellbore w/ cmt. RDMO.