

APR 26 2008
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1980 FEL NWNE(B) Sec 3 T24S R37E

Unit B

5. Lease Serial No.

891038170 - NM27722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

8. Well Name and No.

#123

9. API Well No.

30-025-10994

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

04/02/08

Contacted BLM, Jim McCormick. MIRU Triple N rig #22 & plugging equipment, set steel working pit and 2 3/8" workstring. ND wellhead, NU BOP. RIH w/ 2 3/8" workstring and tagged existing CIBP @ 3,286'. RU cementer, circulated hole w/ 35 bbls 10# mud, and pumped 25 sx C cmt 3,286 - 3,139'. PUH w/ tubing to 2,201' and pumped 35 sx C cmt w/ 2% CaCl₂ @ 2,201'. PUH w/ tubing to 1,269' and WOC 2 1/2 hrs. RIH w/ tubing and tagged cmt @ 2,037'. PUH w/ tubing to 1,226' and pumped 35 sx C cmt @ 1,226'. POOH w/ tubing. SI well and SDFN, will tag on 04/03/08.

04/03/08

Crew to location. Held tailgate safety meeting. RIH w/ wireline and perforated csg @ 60'. POOH w/ wireline. RIH w/ tubing and tagged cmt @ 1,055'. PUH w/ tubing to 314' and circulated 55 sx C cmt 314' to surface inside 7" and 40 sx C cmt 60' to surface in 7 x 10 3/4". POOH w/ tubing and ND BOP. Topped off csg w/ cmt. Washed up tools and BOP. RDMO.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/16/08

ACCEPTED FOR RECORD

APR 26 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PETROLEUM ENGINEER

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE