

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21649
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 14
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter B 800 feet from the NORTH line and 2310 feet from the EAST line
Section 25 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER INTENT TO TEMPORARILY ABANDON

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. CURRENT PRODUCTION TESTS SHOW THAT THE WELL IS UNECONOMICAL TO PRODUCE. PLANS ARE TO EVALUATE THE WELL FOR FUTURE USE.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE: Regulatory Specialist DATE 04-22-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

DATE MAY 15 2008

Conditions of Approval (if any):

RECEIVED

APR 24 2008

HOBBS OCD

NOI to T/A Vacuum Glorieta West Unit #14

Chevron respectively seeks permission to TA the Vacuum Glorieta West Unit #14H; API #30-025-21649; 800' FNL and 2310' FEL; U/L 'A'; Sec 25 T17S and R34E; for future evaluation and work over.

Our procedure is as follows:

1. MIRU; Kill well
2. TOH w rods and pump laying down
3. NDWH; NUBOP
4. TOH w/ tubing scanning
5. PU and RIH w/ RBP, CSG Locator, and tubing
6. Set RBP @ 5750'; 30' above Arrow Set packer (+/- 10') Arrow Set Packer set @ 5781' in casing and open hole packer @ 5914'. Dual packer system for water isolation in horizontal completion)
7. Pretest casing to 500 PSI for 15 minutes. Circulate Packer fluid.
8. TOH LD tubing
9. NDBOP; NUWH w/ B1 3000# flange w/ 2" valve on top w/ pressure gauge installed
10. Perform MIT for NMOCD; 500 PSI for 30 minutes
11. RDMO