Continued to Horizon Continued Continued to Horizon Continued Co	Office	State of New Me		Form C-103 May 27, 2004		
Description 1220 South St. Francis Dr. Santa Fe. NM 87505 Santa		Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240				
1220 South St. Francis Dr. STATE FEE STATE STATE FEE STATE		District II ON CONCEDIA ATION DIVISION				
District	District III	1220 South St. Fran	ncis Dr.		7	
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A ID PROFUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A INTEREST RESERVOIR. USE "APPLICATION FOR HEMP" FORMACHER FOR SLCH INSTORALS. 1. Type of Yell: Oil Well G as Well Other 2. Same of Operator CHEVRON US. A. INC. 3. Address of Operator Child Lecter O S 10 feet from the SOUTH line and 2 130 feet from the EAST line Section 9 Township 20-8 Ratuge 37-E NMPM County LEA 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 3.42 Put the grant Task Applicable Lar Closure Pit Liger Tablesases: only Below Grant Task Volume Debts to Grantwater Distance from secrets surface water Pit Liger Tablesases: only Below Grant Task Volume Debts Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON DEPTH MADER ALL WORK PLUG AND ABANDON DEPTH OF ALL WORK PLUG AND ABANDON DEPTH OF ALL WORK PLUG AND ABANDON DEPTH OF ALL WORK ALTERING CASING CASINGGENERI JOB CASIN	District IV	\underline{v} Santa Fe, NM 8/303		<u> </u>		
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFTERENT RESERVOIR USE **REPLICATION FOR PREMICH CHORN C-161) FOR SLCH PROPOSALS						
1. Type of Well: Oil Well Gas Well Other 8. Well Number 12	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			L. VAN ETTEN		
CHEWRON U.S.A. INC.				8. Well Number 12		
19 Pool name or Wildeat 15 SMITH ROAD, MIDLAND, TEXAS 79705 10 Pool name or Wildeat 15 SMITH ROAD, MIDLAND, TEXAS 79705 10 Pool name or Wildeat 15 SMITH ROAD, MIDLAND, TEXAS 79705 11 Letter 0 810 feet from the SOUTH line and 2130 feet from the EAST line Section 9 Township 20-8 Range 37-E NMPM County LEA 11 Letvation (Show whether DR, RKB, RT, GR, etc.) 11 Letvation (Show whether DR, RKB, RT, GR, etc.) 11 Letvation (Show whether DR, RKB, RT, GR, etc.) 11 Letvation (Show whether DR, RKB, RT, GR, etc.) 12 Letvation (Show whether DR, RKB, RT, GR, etc.) 13 Strance from nearest surface water 11 Letvation (Show whether DR, RKB, RT, GR, etc.) 14 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show whether DR, RKB, RT, GR, etc.) 15 Letvation (Show Completion Office Ontoline Office Onto	2. Name of Operator			9. OGRID Number 4323		
4. Well Location Unit Letter O 810 feet from the SOUTH line and 2130 feet from the EAST line Section 9 Township 20-8 Range 37-E NMPM County LEA	3. Address of Operator			1		
Unit Letter O 810 feet from the SOUTH line and 2130 feet from the EAST line Section 9 Township 20-S Range 37-E NMPM County LEA Section Sectio				EUNICE MONUMENT; GRBRG/S/A		
Section 9 Township 20-S Range 37-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) S422		1 COMMIN II 1 2120 C 4	C 4 FACTER			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3542' Ettin Below-crade Tank Appheation or Closure Pit type				County LEA		
STATE Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Distance from nearest surface wate	<u></u>					
Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from Alternative Distance Distance from Alternative Distance Distance from Alternative Dis		3542'				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					-	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A OCASING/CEMENT JOB OTHER RECOMPLETE TO SAN ANDRES 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompleteion. 3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recomplete dates. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed date. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed date. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed date. (Clearly state all pertinent details, and give pertinent dates, including estimated date. (Clearly state all pertinent details, and give pertinent dates, including estimated date. (Clearly state all pertinent details, and give pertinent dates, including estimated date. (Clearly state all pertin	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPPS ALTERING CASING PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A OTHER RECOMPLETE TO SAN ANDRES 13. Describe proposed or completed operations. (Clearly sate all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03-06-08 MIRU 03-07-08: UNSET TAC. 03-10-08: TIH W/GAUGE RING TO 6350. TIH W/CIBP & SET @ 6335. RUN GR/CCL/CNL FR 5500-3500. DUMP 35 CMT ON CIBP 03-11-08: PERF 4009-14, 4018-20, 4023-26, 4036-39, 4046-49, 4054-56, 4062-64, 4067-70, 4077-84. TIH W/PDTOOLS TO 4100. MARK SETTINGS TO 305. 0.3-13-08: A CIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE CHEM. 3-18-08 PMP 50 BBLS DN TBG. UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR. TIH W/TBG SET TAC 3-20-08. TIH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil -4-04-08 MAY 0.2 2008 MAY 0.2 2008 MAY 0.2 2008 MAY 0.2 2008 Thereby certify that the information above is true and complete to the best of my knowledge and beltef. I further certify that any put or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE PROVED BY: 111LE Regulatory Specialist DATE 04-11-2008 Type or print name Denise Pinkerton E-mail address. Leaket/@Chevron.com Telephone No. 432-687-7375 FOR State Use Only PETROLEUM ENGINEER	12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPPS ALTERING CASING PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A OTHER RECOMPLETE TO SAN ANDRES 13. Describe proposed or completed operations. (Clearly sate all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03-06-08 MIRU 03-07-08: UNSET TAC. 03-10-08: TIH W/GAUGE RING TO 6350. TIH W/CIBP & SET @ 6335. RUN GR/CCL/CNL FR 5500-3500. DUMP 35 CMT ON CIBP 03-11-08: PERF 4009-14, 4018-20, 4023-26, 4036-39, 4046-49, 4054-56, 4062-64, 4067-70, 4077-84. TIH W/PDTOOLS TO 4100. MARK SETTINGS TO 305. 0.3-13-08: A CIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE CHEM. 3-18-08 PMP 50 BBLS DN TBG. UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR. TIH W/TBG SET TAC 3-20-08. TIH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil -4-04-08 MAY 0.2 2008 MAY 0.2 2008 MAY 0.2 2008 MAY 0.2 2008 Thereby certify that the information above is true and complete to the best of my knowledge and beltef. I further certify that any put or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE PROVED BY: 111LE Regulatory Specialist DATE 04-11-2008 Type or print name Denise Pinkerton E-mail address. Leaket/@Chevron.com Telephone No. 432-687-7375 FOR State Use Only PETROLEUM ENGINEER	NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:		
OTHER OTHER RECOMPLETE TO SAN ANDRES 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03-06-08 MIRU 03-07-08: UNSET TAC. 03-10-08: TIH W/GAUGE RING TO 6350. TIH W/CIBP & SET @ 6335. RUN GR/CCL/CNL FR 5500-3500. DIMP 35' CMT ON CIBP 03-11-08: PERF 4009-14, 4018-20, 4023-26, 4036-39, 4036-49, 4054-56, 4062-64, 4067-70, 4077-84. TIH W/PPI TOOLS TO 4100. MARK SETTINGS TO 3950. 03-13-08: ACIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE CHEM. 3-18-08 PMP 50 BBLS ON TBG. UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR. TIH W/TBG SET TAC 3-20-08. TIH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil – 4-04-08 MAY () 2 7008 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE SIGN				RK ALTERING CASING		
OTHER RECOMPLETE TO SAN ANDRES 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03-06-08 MIRU 03-07-08: UNSET TAC. 03-10-08: TIH W/GAUGE RING TO 6350. TIH W/CIBP & SET @ 6335. RUN GR/CCL/CNL FR \$500-3500. DUMP 35' CMT ON CIBP 03-11-08: PERF 4009-14, 4018-20, 4023-26, 4036-39, 4046-49, 4054-56, 4062-64, 4067-70, 4077-84. TIH W/PPI TOOLS TO 4100. MARK SETTINGS TO 3950. 03-13-08: ACIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE CHEM. 3-18-08 PMP 50 BBLS DN TBG. UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR. TIH W/TBG SET TAC 3-20-08. TIH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil - 4-04-08 MAY 0.2 7008 MAY 0.2 7008 MAY 0.2 7008 SIGNATURE MAY 0.2 7008 TIFLE Regulatory Specialist DATE 04-11-2008 Type or print name Denise Pinkerton E-mail address. lcakejd@chevron.com Telephone No. 432-687-7375 For State Use Only PETROLEUM ENGINEER DATE 1 5 2003						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03-06-08 MIRU 03-07-08: UNSET TAC. 03-10-08: THH W/GAUGE RING TO 6350. THH W/CIBP & SET @ 6335. RUN 6R/CCL/CNL FR 5500-3500. DUMP 35' CMT ON CIBP 03-11-08: PERF 4009-14, 4018-20, 4023-26, 4036-39, 4046-49, 4054-56, 4062-64, 4067-70, 4077-84. THH W/PPI TOOLS TO 4100. MARK SETTINGS TO 3950. 03-13-08: ACIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE CHEM. 3-18-08 PMP 50 BBLS DN TBG. UNSET PKR TIH W/PKR TO 3950. 03-19-08: UNSET PKR. TIH W/TBG SET TAC 3-20-08. THH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil - 4-04-08 MAY 0.2 2008 MAY 0.2 2008 MAY 0.2 2008 MAY 0.2 2008 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I turther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan in the constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan in the constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan in the constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan in the properties of the	PULL OR ALTER CASING	MULTIPLE COMPL []	CASING/CEMEN	I JOB 🔲		
of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03-06-08 MIRU 03-07-08: UNSET TAC. 03-10-08: TIH W/GAUGE RING TO 6350. TIH W/CIBP & SET @ 6335. RUN GR/CCL/CNL FR 5500-3500. DUMP 35' CMT ON CIBP 03-11-08: PERF 4009-14, 4018-2-0, 4023-26, 4036-39, 4046-49, 4054-59, 4062-64, 4067-70, 4077-84. TIH W/PDI TOOLS TO 4100. MARK SETTINGS TO 3950. 30-13-08: ACIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE CHEM. 3-18-08. PMP 50 BBLS DN TBG. UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR. TIH W/TBG SET TAC 3-20-08. TIH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil – 4-04-08 MAY 0.2 2008 MAY 0.2 2008 MAY 0.2 2008 MAY 0.2 2008 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I turrher certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE						
or recompletion. 03-06-08 MIRU 03-07-08: UNSET TAC. 03-10-08: TIH W/GAUGE RING TO 6350. TIH W/CIBP & SET @ 6335. RUN GR/CCL/CNL FR 5500-3500. DUMP 35' CMT ON CIBP 03-11-08: PERF 4009-14, 4018-20, 4023-26, 4036-39, 4046-49, 4034-36, 4062-64, 4067-70, 4077-84. TIH W/PPI TOOLS TO 4100. MARK SETTINGS TO 3950. 03-13-08: ACIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MXED W/55 GALS SCALE CHEM. 3-18-08: PMP 50 BBLS DN TBG. UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR TIH W/TBG SET TAC 3-20-08. TIH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil - 4-04-08 MAY 0.2 2008 MAY 0.2 2008 MAY 0.2 2008 Thereby certify that the information above is true and complete to the best of my knowledge and behef. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NNOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE						
O3-06-08 MIRU 03-07-08: UNSET TAC. 03-10-08: TIH W/GAUGE RING TO 6350. TIH W/GBP & SET @ 6335. RUN GR/CCL/CNL FR 5500-3500. DUMP 35' CMT ON CIBP 03-11-08: PERF 4009-14, 4018-20, 4023-26, 4036-39, 4046-49, 4054-56, 4062-64, 4067-70, 4077-84. TIH W/PPI TOOLS TO 4100. MARK SETTINGS TO 3950. 03-13-08: ACIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE CHEM. 3-18-08 PMP 50 BBLS DN TBG. UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR. TIH W/TBG SET TAC 3-20-08. TIH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil – 4-04-08 MAY 0.2 2008 MAY 0.2 2008 MAY 0.2 2008 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE SIGNATURE SIGNATURE Denise Pinkerton E-mail address. leakejd@chevron.com Telephone No. 432-687-7375 TITLE PETROLEUM ENGINEER DATE 04-11-2008						
GR/CCL/CNL FR 5500-3500. DUMP 35' CMT ON CIBP 03-11-08: PERF 4009-14, 4018-20, 4023-26, 4036-39, 4046-49, 4054-56, 4062-64, 4067-70, 4077-84. TIH W/PPI TOOLS TO 4100. MARK SETTINGS TO 3950. 03-13-08: ACIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE CHEM. 3-18-08: PMP 50 BBLS DN TBG. UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR. TIH W/TBG SET TAC 3-20-08. TIH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil – 4-04-08 MAY 0.2 7008 MAY 0.2 7008 MAY 0.2 7008 Title Regulatory Specialist DATE 04-11-2008 Type or print name Denise Pinkerton E-mail address. leakeyd@chevron.com Telephone No. 432-687-7375 For State Use Only APPROVED BY: TITLE PETROLEUM ENGINEER DATE 04 102-20, 4036-39, 4046-49, 4023-26, 4036-39, 4046-49, 4023-26, 4036-39, 4046-49, 4023-26, 4036-39, 4046-49, 4023-26, 4036-39, 4046-49, 4023-26, 4036-39, 4046-49, 405-409, 405-409, 4023-26, 4036-39, 4046-49, 405-409, 4	or recompletion.					
4054-56, 4062-64, 4067-70, 4077-84. TH W/PPI TOOLS TO 4100. MARK SETTINGS TO 3950. 03-13-08: ACIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE CHEM. 3-18-08 PMP 50 BBLS DN TBG. UNSET PKR TH W/PKR TO 3950. 3-19-08: UNSET PKR. TH W/TBG SET TAC 3-20-08. TH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil – 4-04-08 MAY 0.2 7008 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I turriter certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE SIGNATURE 11TLE Regulatory Specialist DATE 04-11-2008 Type or print name Denise Pinkerton E-mail address. leake id@chevron.com Telephone No. 432-687-7375 For State Use Only PETROLEUM ENGINEER DATE V 1 5 2008						
W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE CHEM. 3-18-08 PMP 50 BBLS DN TBG. UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR. TIH W/TBG SET TAC 3-20-08. TIH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil – 4-04-08 MAY 0.2 7008 Thereby certify that the information above is true and complete to the best of my knowledge and belief. Hurther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE						
3-20-08. THH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST. 4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil – 4-04-08 MAY 0.2 2008 Hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLS MIXED W/55 GALS SCALE					
4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011 First oil – 4-04-08 MAY 0.2 7008 Hobbs OCD Thereby certify that the information above is true and complete to the best of my knowledge and belief. I turther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE						
MAY 0.2 2008 MAY	3-20-08. TH W/PUMP & RODS.	5-21-08: RIG DOWN, FINAL I	REPORT W/O CO	MPLETION TEST.		
MAY 0.2 2008 HOBBS OCD Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE PROVED BY: TITLE Regulatory Specialist DATE 04-11-2008 Telephone No. 432-687-7375 For State Use Only APPROVED BY: TITLE PETROLEUM ENGINEER DATE 15 2008	4-08-08. ON 24 HR OPT. PUMPIN	IG 4 OIL, 50 GAS, & 368 WATE	R. GOR-12011	DE MENNE	المام الماران	
MAY 0.2 2008 HOBBS OCD Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE PROVED BY: TITLE Regulatory Specialist DATE 04-11-2008 Telephone No. 432-687-7375 For State Use Only APPROVED BY: TITLE PETROLEUM ENGINEER DATE 15 2008	First oil 4 04 09			RECEIVE		
HOBBS OCD I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE TITLE Regulatory Specialist DATE 04-11-2008 Type or print name Denise Pinkerton E-mail address. leakerd@chevron.com Telephone No. 432-687-7375 For State Use Only APPROVED BY: DATE 1 5 2008	r iist 011 — 4-04-08					
HOBBS OCD I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE TITLE Regulatory Specialist DATE 04-11-2008 Type or print name Denise Pinkerton E-mail address. leakerd@chevron.com Telephone No. 432-687-7375 For State Use Only APPROVED BY: DATE 1 5 2008				MAY 0.2 2008		
Type or print name Denise Pinkerton E-mail address. PETROLEUM ENGINEER DATE 04-11-2008 PETROLEUM ENGINEER DATE 04-11-2008 PETROLEUM ENGINEER DATE 04-11-2008				IMPOO	~ ·	
Type or print name Denise Pinkerton E-mail address. PETROLEUM ENGINEER DATE 04-11-2008 PETROLEUM ENGINEER DATE 04-11-2008 PETROLEUM ENGINEER DATE 04-11-2008				MUBBB UI		
Type or print name Denise Pinkerton E-mail address. PETROLEUM ENGINEER DATE 04-11-2008 PETROLEUM ENGINEER DATE 04-11-2008 PETROLEUM ENGINEER DATE 04-11-2008					Tagger Tagger	
Type or print name Denise Pinkerton E-mail address. leakejd@chevron.com Telephone No. 432-687-7375 PETROLEUM ENGINEER DATELY 7 5 2008	I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the beclosed according to NMOCD guidelines	est of my knowledg □, a general permit □	e and belief. I further certify that any or an (attached) alternative OCD-approv	pit or below- ed plan □.	
APPROVED BY: PETROLEUM ENGINEER DAMENY 7 5 2008	SIGNATURE A 14450 F	MARGE HOU TITLE I	Regulatory Specialis	t DATE 04-11-2008		
APPROVED BY: PETROLEUM ENGINEER DATELY 1 5 2008	• •	on E-mail address. <u>leakejd@</u>	chevron.com	Telephone No. 432-687-737	5	
		PET TITLE	ROLEUM ENGIN	EER DAMAY 7	5 2008	
		. / .			~ .,	