

Submit 3 copies to appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-21773
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter O 810 feet from the SOUTH line and 2130 feet from the EAST line

Section 9 Township 20-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3542'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER RECOMPLETE TO SAN ANDRES

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-06-08 MIRU 03-07-08: UNSET TAC. 03-10-08: TIH W/GAUGE RING TO 6350. TIH W/CIBP & SET @ 6335. RUN GR/CCL/CNL FR 5500-3500. DUMP 35' CMT ON CIBP. 03-11-08: PERF 4009-14, 4018-20, 4023-26, 4036-39, 4046-49, 4054-56, 4062-64, 4067-70, 4077-84. TIH W/PPI TOOLS TO 4100. MARK SETTINGS TO 3950. 03-13-08: ACIDIZE 4009-4084 W/1400 GALS ACID. PULL PKR TO 3971. 03-14-08: SWABBING 3-17-08: PUMP 50 BBLs MIXED W/55 GALS SCALE CHEM. 3-18-08 PMP 50 BBLs DN TBG. UNSET PKR TIH W/PKR TO 3950. 3-19-08: UNSET PKR. TIH W/TBG SET TAC 3-20-08. TIH W/PUMP & RODS. 3-21-08: RIG DOWN. FINAL REPORT W/O COMPLETION TEST.

4-08-08. ON 24 HR OPT. PUMPING 4 OIL, 50 GAS, & 368 WATER. GOR-12011

First oil - 4-04-08

RECEIVED

MAY 02 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 04-11-2008

Type or print name Denise Pinkerton E-mail address. leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

Conditions of Approval (if any): 2A Monument Tubbs

MAY 15 2008