

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Department of Energy, Environment and Natural Resources

MAY 02 2008
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-21773

5 Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7 Lease Name or Unit Agreement Name L VAN ETTEN
b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER	

2 Name of Operator CHEVRON U S A INC	8 Well No 12
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3 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	9 Pool name or Wildcat EUNICE MONUMENT, GRAYBURG SAN ANDRES
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4 Well Location Unit Letter O 810 Feet From The SOUTH Line and 2130 Feet From The EAST Line Section 9 Township 20-S Range 37-E NMPM County LEA
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10 Date Spudded 03-06-08	11 Date T D Reached	12 Date Compl (Ready to Prod) 03-13-08	13 Elevations (DF& RKB, RT, GR, etc)	14 Elev Casinghead
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15 Total Depth 6700	16 Plug Back T D 6335	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools
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19 Producing Interval(s), of this completion - Top, Bottom, Name 4009-4084 GRAYBURG SAN ANDRES	20 Was Directional Survey Made NO
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21 Type Electric and Other Logs Run N/A	22 Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24 LINER RECORD	25 TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8" 3950'

26 Perforation record (interval, size, and number) 4009-14, 4018-20, 4023-26, 4036-39, 4046-49, 4054-56, 4062-64, 4067-70, 4077-87	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4009-4084 ACIDIZE W/1400 GALS ACID

28 PRODUCTION

Date First Production 4-04-08	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod or Shut-in) PROD
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Date of Test 4-08-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 50	Water - Bbl 368	Gas - Oil Ratio 120:1
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Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
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29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD	Test Witnessed By
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30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-11-2008
E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico		Northwestern New Mexico	
T Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T Salt	T Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T Devonian	T Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T Elbert
T Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T McKee	Base Greenhorn	T. Granite
T. Paddock	T Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T Wingate	T.
T. Wolfcamp	T.	T. Chinle	T
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology