

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

87505

Minerals and Natural Resources

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

MAY 18 2008 220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 810 feet from the NORTH line and 660 feet from the WEST line

Section 6

Township 22-S

Range 37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3467'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: RECOMPLETE TO BLINEBRY

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-18-08: MIRU PU. 2-19-08: TIH W/BIT & TBG TO 6202. TITE SPOT @ 3032-3033. 2-20-08: SET CIBP @ 6100.

2-21-08: RAN GR/CBL/CCL FROM 6100' UP. PERF 5450-56,5460-70,5480-88,5516-26,5529-38,5541-50,5558-66, 5570-74,5590-94,5616-18,5632-34,5646-52. 2-25-08: PUMP 500 GALS 15% HCL. 2-26-08: ACIDIZE PERFS 5450-5652 W/2400 GALS 15% HCL. PUH TO 5400 & SET PKR. 2-27-08: SWABBING. REL PKR. CHANGE RAMS TO 3 1/2".

02-28-08: TIH W/PKR & SET @ 5000. 3-03-08: FRAC BLINEBRY W/88,000 GALS YF125 & SAND. 03-04-08: REL PKR.

TIH W/RBP & WS TO 2605. SET RBP. DUMP SAND ON TOP OF RBP. 03-05-08: SHOOT SQZ HOLE @ 1240. TIH W/CMT

RET TO 1160 & SET. 03-06-08: CMT SQZ W/300 SX CL C NEAT: 14.8 PPG, 1.32 YIELD, AFTER 250 SX PUMPED CMT

RETURNS TO SURF. PUMP 6 BBLS WTR TO DISPL CMT. UNSTING FROM CMT. 03-10-08: TIH W/BIT & TAG @

1115. C/O 1115-1160. TAG CMT. RET. D/O CMT RET. 03-11-08: TAG CMT @ 1163. D/O CMT FR 1163-1277. FELL

OUT. WASH SAND OFF RBP @ 2605. TIH W/RET TOOL & TAG RBP @ 2605. LATCH ONTO RBP. TIH W/BIT TO 1200.

03-12-08: TAG @ 5454. 03-13-08: C/O SAND FILL FR 5454-6100 (PBTD) 03-14-08: TIH W/PKR & SET @ 5420.

SWABBING. 03-17-08: FLOWING. 03-18-08: REL PKR. TIH W/PKR & SET. SWABBING. 03-19-08: FLOW WELL

TO BTRY. 03-20-08: OPEN BACK TO BTRY. RIG DOWN. FINAL REPORT. WAIT ON COMPLETION TEST.

03-28-08: ON 24 HR OPT. FLOWING 15 OIL, 460 GAS, & 564 WATER. GOR-29921

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 05-05-2008Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

DATE

MAY 15 2008

Conditions of Approval (if any):

2A Tubbs DAG (Oil) & Drinkard