

|   |                           |   |   |   |                             |
|---|---------------------------|---|---|---|-----------------------------|
| Submit To Appropriate District Office<br>State Lease - 6 copies<br>Fee Lease - 5 copies<br>District I<br>1625 N French Dr, Hobbs, NM 88240<br>District II<br>1301 W Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd, Aztec, NM 87410<br>District IV<br>1220 S St Francis Dr, Santa Fe, NM 87505 |                           | <b>RECEIVED</b><br><b>State of New Mexico</b><br><b>Minerals and Natural Resources</b><br><b>Oil Conservation Division</b><br><b>220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> |   | <b>Form C-105</b><br>Revised June 10, 2003  |                             |
|   |                           | WELL API NO.<br>30-025-24828  |   | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |                             |
|   |                           | State Oil & Gas Lease No.   |   |   |                             |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |                           |   |   |   |                             |
| 1a Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____   |                           | 7 Lease Name or Unit Agreement Name<br><br>H T MATTERN NCT-D  |   |   |                             |
| b Type of Completion.<br>NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF<br>WELL OVER BACK RESVR <input type="checkbox"/> OTHER  |                           |   |   |   |                             |
| 2 Name of Operator<br>CHEVRON U S A INC   |                           | 8 Well No.<br>9   |   |   |                             |
| 3 Address of Operator<br>15 SMITH ROAD, MIDLAND, TEXAS 79705  |                           | 9 Pool name or Wildcat<br>BLINEBRY OIL & GAS  |   |   |                             |
| 4 Well Location<br><br>Unit Letter D 810 Feet From The NORTH Line and 660 Feet From The WEST Line<br><br>Section 6 Township 22-S Range 37-E NMPM County LEA   |                           |   |   |   |                             |
| 10 Date Spudded<br>02-18-08   | 11 Date T D Reached       | 12 Date Compl (Ready to Prod)<br>03-03-08   | 13 Elevations (DF& RKB, RT, GR, etc )<br>3467'GL  | 14 Elev Casinghead  |                             |
| 15 Total Depth<br>6800'   | 16 Plug Back T D<br>6100' | 17. If Multiple Compl How Many Zones?   | 18 Intervals Drilled By   | Rotary Tools  | Cable Tools                 |
| 19 Producing Interval(s), of this completion - Top, Bottom, Name<br>5450-5652' BLINEBRY   |                           |   |   | 20 Was Directional Survey Made<br>NO  |                             |
| 21 Type Electric and Other Logs Run<br>GR/CBL/CCL   |                           |   | 22 Was Well Cored<br>NO   |   |                             |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |                           |   |   |   |                             |
| CASING SIZE   | WEIGHT LB /FT             | DEPTH SET   | HOLE SIZE   | CEMENTING RECORD  | AMOUNT PULLED               |
| NO CHANGE   |                           |   |   |   |                             |
|   |                           |   |   |   |                             |
|   |                           |   |   |   |                             |
|   |                           |   |   |   |                             |
|   |                           |   |   |   |                             |
|   |                           |   |   |   |                             |
| <b>24. LINER RECORD</b>   |                           |   | <b>25. TUBING RECORD</b>  |   |                             |
| SIZE  | TOP                       | BOTTOM  | SACKS CEMENT  | SCREEN  | SIZE                        |
|   |                           |   |   |   | 2 7/8"                      |
|   |                           |   |   |   | 5420'                       |
|   |                           |   |   |   |                             |
| 26 Perforation record (interval, size, and number)<br><br>5450-56, 5460-70, 5480-88, 5516-26, 5529-38, 5541-50, 5558-66, 5570-74, 5590-94, 5616-18, 5632-34, 5646-52  |                           |   | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED<br>5450-5652 ACIDIZE W/2400 GALS 15% HCL<br>FRAC W/88,000 GALS YF125 & SAND |   |                             |
| <b>28. PRODUCTION</b>   |                           |   |   |   |                             |
| Date First Production<br>03-28-08   |                           | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>FLOWING  |   | Well Status (Prod or Shut-in)<br>PROD   |                             |
| Date of Test<br>03-28-08  | Hours Tested<br>24 HRS    | Choke Size  | Prod'n For Test Period  | Oil - Bbl<br>15   | Gas - MCF<br>460            |
|   |                           |   |   | Water - Bbl<br>564  | Gas - Oil Ratio<br>29921    |
| Flow Tubing Press   | Casing Pressure           | Calculated 24-Hour Rate   | Oil - Bbl   | Gas - MCF   | Water - Bbl                 |
|   |                           |   |   |   | Oil Gravity - API - (Corr ) |
| 29 Disposition of Gas (Sold, used for fuel, vented, etc )<br>SOLD   |                           |   |   |   | Test Witnessed By           |
| 30. List Attachments  |                           |   |   |   |                             |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  |                           |   |   |   |                             |

*KE*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                    |       |                  |                       |                  |
|--------------------|-------|------------------|-----------------------|------------------|
| T. Anhy            | 1113' | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt            | 1220' | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt            | 2483' | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates           | 2655' | T. Miss          | T. Cliff House        | T. Leadville     |
| T. 7 Rivers        | 2904' | T. Devonian      | T. Menefee            | T. Madison       |
| T. Queen           | 3380' | T. Silurian      | T. Point Lookout      | T. Elbert        |
| T. Grayburg        | 3658' | T. Montoya       | T. Mancos             | T. McCracken     |
| T. San Andres      |       | T. Simpson       | T. Gallup             | T. Ignacio Qtzte |
| T. Glorieta        | 5115' | T. McKee         | Base Greenhorn        | T. Granite       |
| T. Paddock         |       | T. Ellenburger   | T. Dakota             |                  |
| T. Blinberry       | 5450' | T. Gr. Wash      | T. Morrison           |                  |
| T. Tubb            | 6120' | T. Granite       | T. Todilto            |                  |
| T. Drinkard        | 6431' | T. Delaware Sand | T. Entrada            |                  |
| T. Abo             |       | T. Bone Springs  | T. Wingate            |                  |
| T. Wolfcamp        |       |                  | T. Chinle             |                  |
| T. Penn.           |       |                  | T. Permian            |                  |
| T. Cisco (Bough C) |       |                  | T. Penn. "A"          |                  |

### FORMATION RECORD (Attach additional sheets if necessary)

| From | To    | Thickness<br>in Feet | Formation       | From | To | Thickness<br>in Feet | Formation |
|------|-------|----------------------|-----------------|------|----|----------------------|-----------|
| 0    | 1113' |                      | Red Beds        |      |    |                      |           |
|      | 2483' |                      | Anhy & Salt     |      |    |                      |           |
|      | 3658' |                      | Anhy & Sand     |      |    |                      |           |
|      | 5115' |                      | Dolomite        |      |    |                      |           |
|      | 5450' |                      | Dolomite & Sand |      |    |                      |           |
|      | 6120' |                      | Dolomite        |      |    |                      |           |
|      | 6431' |                      | Dolomite & Sand |      |    |                      |           |
|      | 6800' |                      | Dolomite        |      |    |                      |           |