

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No 891038170 - NM27722
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include area code) 432-685-5717	7. If Unit or CA/Agreement, Name and/or No. Myers Langlie Mattix Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL 660 FEL SESE(P) Sec 3 T24S R37E Uni + P		8. Well Name and No. 188
		9. API Well No 30-025-25990
		10. Field and Pool, or Exploratory Area Langlie Mattix 7Rvr Qn-GB
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

APR 29 2008

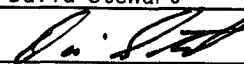
HOBBS OCD

See Attached

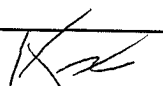
ACCEPTED FOR RECORD

APR 26 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 4/16/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title PETROLEUM ENGINEER	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office 	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Myers Langlie Mattix Unit #188

03/28/08

MIRU Triple N rig #22 & plugging equipment, set steel working pit. Dig out cellar to 8 $\frac{5}{8}$ " x 5 $\frac{1}{2}$ " valve. Opened well, ND wellhead, NU BOP. Pulled vacuum on 5 $\frac{1}{2}$ " csg (Pate trucking) while running tubing. RIH w/ 2 $\frac{3}{8}$ " workstring and tagged existing CIBP @ 3,450'. Ready to start plugging Monday 03/31/08 SD for weekend.

03/31/08

Contacted BLM, Jim McCormick. Held tailgate safety meeting. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,443 – 3,197'. PUH w/ tubing to 2,547' and pumped 25 sx C cmt w/ 2% CaCl₂ @ 2,547'. PUH w/ tubing to 1,100' and WOC 3 hrs. RIH w/ tubing and tagged cmt @ 2,296'. PUH w/ tubing to 1,195' and pumped 25 sx C cmt w/ 2% CaCl₂ @ 1,195'. POOH w/ tubing and WOC 3 hrs. RIH w/ tubing and tagged cmt @ 918'. PUH w/ tubing to 566' and pumped 25 sx C cmt @ 566'. POOH w/ tubing, SDFN. Will tag in a.m. per BLM.

04/01/08

Contacted BLM, Jim McCormick. Held tailgate safety meeting. RIH w/ wireline and tagged cmt @ 285'. PUH and perforated csg @ 60', POOH w/ wireline. RIH w/ tubing @ 157'. SI BOP and established circulation at 1 BPM w/ returns coming out around wellbore due to holes in 8 $\frac{5}{8}$ ". WO vacuum truck. Circulated w/ 45 sx C cmt 60' to surface. POOH w/ tubing and ND BOP. Topped off csg w/ cmt. Washed up tools and BOP. RDMO plugging equipment (unable to RD rig due to high winds). SDFN.