

Office -

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr, Hobbs, NM 88241

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 19 2008

HOBBS OCD

WELL API NO.

30-025-26212

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
EAVES

8. Well Number 7

9. OGRID Number 4323

10. Pool name or Wildcat
PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 2310 feet from the NORTH line and 500 feet from the EAST line

Section 10

Township 20S

Range 22E

37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3559'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: RECOMPLETE TO GRAYBURG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-02-08: MIRU. REL PKR.

4-03-08: PERF HOLES IN PIPE @ 2464. TIH W/TBG & PKR. TIH W/GAUGE RING & TAG SECOND PKR @ 6533. TIH W/CIBP & SET @ 6528. TIH W/GAUGE RING. TIH W/GR/CNL/CCL & LOG FR 5400-2200. TIH W/GR/CBL/CCL & LOG FR 4100-650. TOC @ 1370. CAP CIBP W/35' CMT.

4-04-08: PERF 3630-3640, 3652-3664, 3672-3682, 3685-3695, 3708-3716, 3724-3732, 3740-3750, 3753-3758, 3772-3782.

4-07-08: TIH W/2 7/8" TBG TO 3802. RUN CL 3512-3760.

4-08-08: PUMP 2000 GALS 15% NEFE HCL ACROSS 3630-3782.SN @ 3591.

4-09-08: SWABBING. 4-10-08: REL PKR. 4-11-08: TIH W/PKR & SET @ 3452. 04-14-08: FRAC PERFS W/88,000 GALS YF 125. 04-15-08: TAG @ 3861. REL PKR. TIH W/2 7/8" TBG & BIT. LEAVE SWINGING ABOVE TOP PERF.

04-16-08: TIH W/TBG. TAG BTM @ 3864. CIRC FR 3864-4206. PMP 1050 CF/M, 5 GAL SOAP, 40 BW. SWINGING @ 3556.

04-17-08: SET PKR @ 3564. SWABBING. 4-18-08: SWABBING. 4-21-08: REL PKR. TIH. EOT @ 3933. SET TAC @ 3558.

04-22-08: TIH W/PMP & RODS. 04-23-08: TEST FLOWLINE TO 500#. HELD. RIG DOWN. W/O COMPLETION TEST.

05-06-08: ON 24 HR OPT. PUMPING 131 OIL, 294 GAS, & 207 WATER. GOR-2245

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 05-08-2008

Type or print name Denise Pinkerton

E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature]

TITLE PETROLEUM ENGINEER

DATE MAY 15 2008

Conditions of Approval (if any):

2A Wantz Abo