Submit 3 Copies To Appropriate District Office	State of New M		Form C-103
District I 1625 N French Dr. Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. May 27, 2004
AT MADE			30-025-26589
District II 1301 W Grand Ave , Artesia, NM 822 II District III			5. Indicate Type of Lease
1000 D D D 1 1 1 1 10 5 110			STATE FEE 7
87505	MAY n 2 2003 Santa Fe, NM 8	7303	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPER DIFFERENT RESERVOIR USE "APPLIC	REFORMS ON WELLS TO DRIFT. OR TO DELPEN OR PL ATION FOR PERMIT" (FORM C-101) F	UG BACK TO A	7. Lease Name or Unit Agreement Name STATE MM COM
PROPOSALS) 1 Type of Well Oil Well	Gas Well Other		8. Well Number
2. Name of Operator	RON MIDCONTINENT, L.P.	/	9. OGRID Number 241333 /
3. Address of Operator	KON WIDCONTINENT, L.P.		10. Pool name or Wildcat
15 SI	MITH ROAD, MIDLAND, TEXA		ANDERSON RANCH; WOLFCAMP N.
4. Well Location			
Unit Letter I 3637 feet from the NORTH line and 810 feet from the EAST line			
Section 3 Township 16S Range 32E NMPM County EDDY Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE COMPL	REMEDIAL WORK COMMENCE DRILL CASING/CEMENT	
OTHER, ADD PERES & ACIDIZE			
OTHER ADD PERFS & ACIDIZE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3-11-08 MIRU UNSEAT PUMP REL TAC 3-12-08. SCANALOG TBG OUT OF HOLE. 3-13-08: TIH W/GAUGE RING & TIH TO 9870 TIH W/RBP TO 9085. 3-14-08. PU TBG. BTM OF TBG @ 8440. 3-17-08: TIH W/TBG & RETR HEAD & LATCH ONTO RBP. TIH W/PKR & RBP & SET RBP @ 9763. 3-18-08: PERF 9705-9711. TIH W/PKR & LEAVE SWINGING. 3-19-08: SPOT 500 GALS ACID TO BTM OF PKR @ 9722 POH W/PKR TO 9660 & REV EXTRA ACID INTO TBG. SET PKR 3-20-08. REL PKR CIRC ACID OUT OF WELL. 3-25-08: SET PKR @ 9660. SWABBING. 3-26-08 START ON ACID @ 3.2 BPM. PUMP 62 BBLS ACID REL PKR. REV OUT 28 BBLS ACID. SET PKR @ 9629. 3-27-08. SWABBING. 3-28-08· PUMP 2500 GALS ACID 3-31-08. SWABBING. 4-01-08: REL PKR. 4-02-08: TIH W/PROD TBG. 4-04-08 PU PUMP & RODS RIG DOWN. FINAL REPORT			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines . a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE REGULATORY SPECIALIST DATE 04-11-2008 Type or print name DENISE PINKERTON E-mail address: LEAKEJD@CHEVRON COM Telephone No.432-687-7375			
For State Use Only			E 0000
APPROVED BY	TITLE	TROLEUM ENGIN	EER MAY 1 3 ZOOS
Conditions of Approval (# ary)			Dilli