

Office

District I

1625 N French Dr Hobbs, NM 88240

District II

1301 W Grand Ave . Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr . Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO
30-025-30756

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES
UNIT

8 Well Number 140

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4 Well Location

Unit Letter H: 1980 feet from the NORTH line and 10 feet from the EAST line

Section 2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER ADD PAY & ACIDIZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-13-08: MIRU 03-14-08: PMP 40 BBLs DN CSG. 3-17-08: SHOT HOLE IN 2 7/8" TBG @ 3884. PU WS TO 2213
3-18-08: TIH TO 4271. PU WS & TAG @ 4868. C/O FILL TO 4900. 3-19-08: TIH & PERF 4812-4831, 4837-4840, 4803-4807 TIH
W/PKR TO 4112. 3-20-08 SET PKR @ 4744. PMP 3000 GALS 15% ACID TO STIM 4754-4840 REL PKR. PULL UP TO 4144 &
SET PKR. STIM 4378-4840 W/6,000 GALS 15% ACID. 03-24-08. SWABBING. REL PKR. TIH W/BIT & TAG @ 4862. C/O SALT
TO PBTD @ 4900. TIH W/PKR & LEFT SWINGING @ 2540. 03-25-08: SET PKR @ 4149. 03-26-08. REL PKR. TIH W/TBG.
03-27-08: TIH W/RODS. 03-28-08. HANG WELL ON. SPACE PUMP. FINAL REPORTI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 04-11-2008Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

DATE MAY 15 2008

Conditions of Approval (if any):