

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

WELL API NO.

30-025-30797

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
VACUUM GRAYBURG SAN ANDRES  
UNIT

8. Well Number 141

9. OGRID Number 4323

10. Pool name or Wildcat  
VACUUM GRAYBURG SAN ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐2. Name of Operator  
CHEVRON U.S.A. INC3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

## 4 Well Location

Unit Letter E: 1980 feet from the NORTH line and 1309 feet from the WEST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4000'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ADD PERFS &amp; ACIDIZE

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

03-03-08: MIRU. 03-04-08: PU BHA & WS TO 4206. 03-05-08: TIH W/BIT TO TAG @ 4400 C/O FILL 4400-4420 CIBP @ 4420 DRILL ON PLUG & PUSH DN TO 4582. C/O 4582-4643. DRILL ON PLUG @ 4643. 03-06-08: TIH W/BIT TO 4645. DRILL OUT CIBP. PUSH PLUG DN TO 5003. RUN CCL/GR/RAL FR 5003-SURF. TIH W/2 7/8" WS TO 2500. 03-07-08: LOG FR 4996-3000 NO FLUID TO SURF. TIH TO 2520. 03-10-08: PERF 4710-4845, 4428-4660 03-11-08 SET PKR @ 4667. ACIDIZE 4710-4845 W/4000 GALS 15% HCL TIH W/CIBP. TAG UP @ 4580. SET PLUG @ 4667. TIH W/PKR TO 4194 & SET. 03-12-08: ACIDIZE 4258-4660 W/5000 GALS 15% HCL 03-13-08: REL PKR. TIH W/MILL TO 4200 TIH W/MILL & TAG @ 4647. C/O RS & DRILL OUT CP. TAG @ 4986 TIH W/PKR TO 4194. 03-14-08: MIX 165 GALS SCW-4177 SCALE INHIB W/90BFW. 3-17-08: REL PKR. PU SUB PUMP TIH W/BHA & 2 7/8" PROD TBG BTM OF BHA @ 4272. 3-18-08: RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 04-11-2008Type or print name Denise Pinkerton E-mail address. leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAY 15 2008