| Office District I  1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV  1220 South St. Francis Dr. District IV 1230 S. St. Francis Dr. Senta Fe, NM  MAY \( \) 2 7003 Santa Fe, NM 87505  State Of Yew Mexico I Office To Mexico May 27, 200  WELL API NO. 30-025-31975  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No. |          |
|---|----------|
| District III 1220 South St. Francis Dr.  1000 Rio Brazos Rd, Aztec, NM 87410 MAY n 2 2003 Santa Fe, NM 87505  3. Indicate Type of Lease  STATE FEE   6. State Oil & Gas Lease No.   | 4        |
| District III 1220 South St. Francis Dr.  1000 Rio Brazos Rd, Aztec, NM 87410 MAY n 2 2003 Santa Fe, NM 87505  3. Indicate Type of Lease  STATE FEE   6. State Oil & Gas Lease No.   |          |
| 1220 South St. Francis Dr.  1000 Rio Brazos Rd, Aztec, NM 87410 MÂY n 2 2003 Santa Fe, NM 87505  STATE FEE   6 State Oil & Cas Lease No.  | $\dashv$ |
| District IV MAY n 2 7003 Santa Fe, NM 87505  6. State Oil & Gas Lease No.   |          |
|   | $\dashv$ |
| 1220 S St Francis Dr., Santa Fe. NM<br>87505  |          |
| SUNDRY NOTOS AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name   | $\dashv$ |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  WEST DOLLARHIDE DRINKARD UT   |          |
| 1. Type of Well: Oil Well Gas Well Other  8. Well Number 128  |          |
| 2. Name of Operator 9. OGRID Number 4323  | $\dashv$ |
| CHEVRON U.S.A. INC  |          |
| 3 Address of Operator 10. Pool name or Wildcat  |          |
| 15 SMITH ROAD, MIDLAND, TEXAS 79705 DOLLARHIDE TUBB DRINKARD  |          |
| 4. Well Location  |          |
| Unit Letter D:1310 feet from the NORTH line and 150 feet from the WEST line   |          |
| Section 33 Township 24-S Range 37-B 38E NMPM County LEA   |          |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |          |
| Pit or Below-grade Tank Application or Closure  | 3        |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  |          |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material   |          |
|   |          |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |          |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |          |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  |          |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A  |          |
| PULL OR ALTER CASING  |          |
| OTHER OTHER ADD PERFS & ACIDIZE   |          |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da   | _<br>te  |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions Attach wellbore diagram of proposed completic   | n        |
| or recompletion.  |          |
| 03-05-08: MIRU. REL TAC. 03-06-08: PU BIT. 03-07-08: TAG UP @ 6745. DO CIBP FELL TO 7203. HUNG UP & PUSHED TO   | C        |
| 7567. 03-10-08: RAN GR. PERF 6157-82, 6224-48, 6304-24, 6365-89, 6640-64, 6805-17, 6844-66, 6901-11. 03-11-08: SET RBP @ 7548. SET PKR @ 6735. ACIDIZE PERFS W/4750 GALS 15% NEFE. REL PKR. TAG SALT @ 6960   |          |
| BROKE CIRC. FELL THRU BRIDGE. CIRC BTM UP TAG @ 7315 REL RBP PUH & SET RBP @ 6732. SET PKR.   |          |
| 03-12-08: REL PKR. MOVE DN 8'. REL RBP MOVE DN 8' & SET SET PKR REL PKR. CIRC OUT ACID FROM CSG. PUH &  |          |
| SET PKR @ 6108 03-13-08: REL PKR. TIH W/TBG. TAG SALT @ BTM OF PERFS. RL RBP. ON VAC. PUH W/PKR @ 6180  |          |
| 3-14-08: SWABBING. 3-17-08: REL PKR MOVE IN PROD STRING 3-18-08 SET TAC. TIH W/RODS.  |          |
| 3-19-08: PU PUMP. 3-20-08. RIG DOWN. FINAL REPORT   |          |
|   |          |
|   |          |
|   | _        |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below  |          |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  |          |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE  TITLE Regulatory Specialist DATE 04-11-2008                              |          |
| SIGNATURE  TITLE Regulatory Specialist DATE 04-11-2008  Type or print name Denise Pinkerton E-mail address    Leakejd@chevron.com   Telephone No. 432-687-7375  |          |
| SIGNATURE TITLE Regulatory Specialist DATE 04-11-2008   |          |