

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SANANDRES UNIT
8. Well Number 250
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 1443 feet from the NORTH line and 1286 feet from the EAST line  
Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3986' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh-water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ADD PERFS & ACIDIZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-15-08: MIRU. 04-16-08: CIRC 160 BBLs 10# BW. PU BIT TO 5079. NO FILL. 04-17-08: PERF 4705-4869, 4723-46, 4752-61, 4841-69, 4817-37, 4791, 4800, 4805-4813, 4705-4711, 4715-4721. PU PKR TO 4297. 04-18-08: PKR @ 4648. ACIDIZE 4705-4869 W/8000 GALS 15% HCL ACID. REL PKR @ 4648. 04-18-08: RUN INJ TBG. 04-21-08: TIH W/WS TO 4965. TIH W/PKR & SET @ 4280. CIRC 133 BBLs 10# BRINE PKR FLUID. PRE-TEST TO 540#. GOOD. CHART & TEST TO 560# FOR 35 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). 04-22-08: RIG DOWN. FINAL REPORT.

WFX-823

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 04-28-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

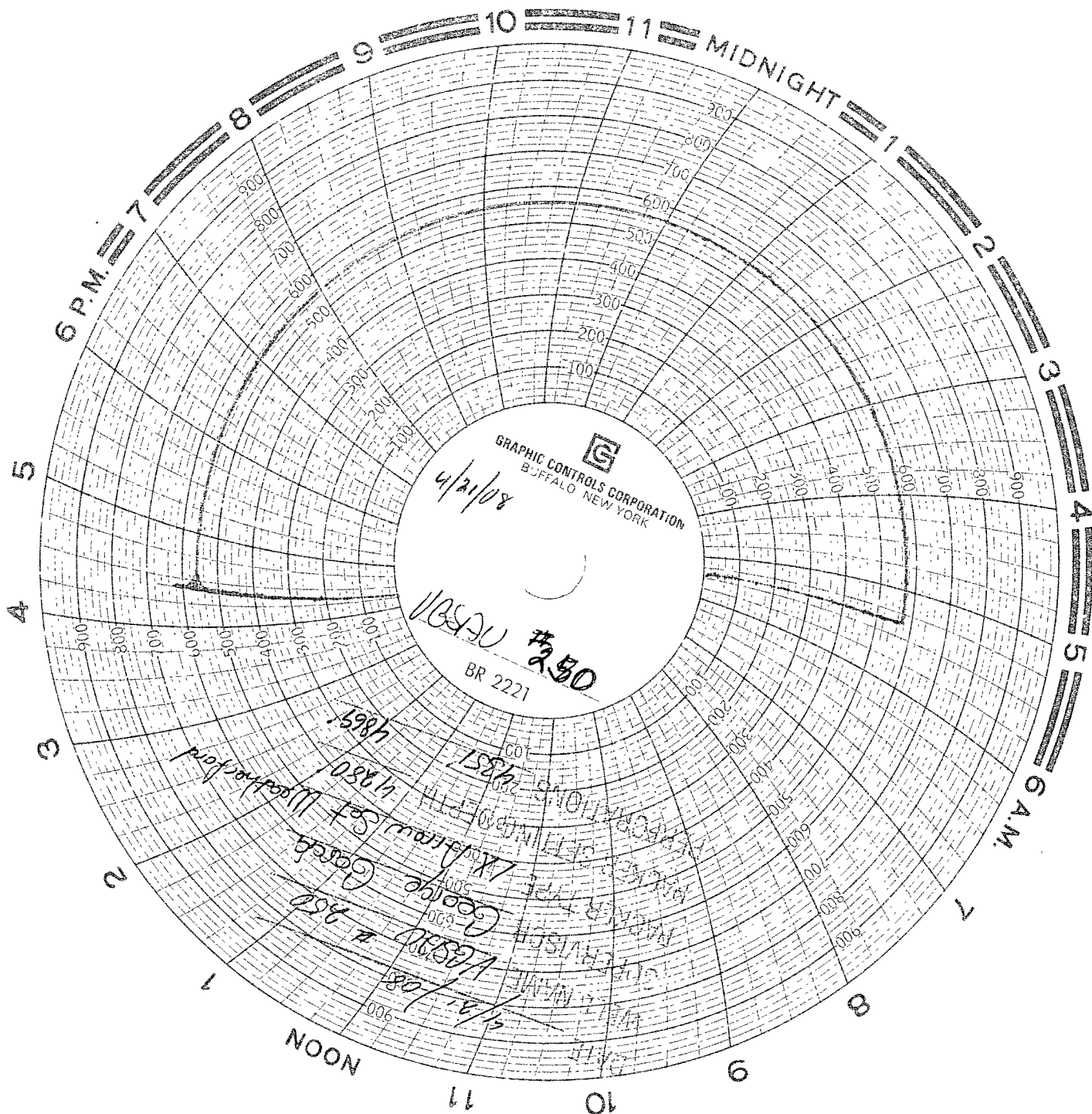
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 15 2008  
Conditions of Approval (if any):

RECEIVED

MAY 11 2008

HOBBS OCD



Vacuum Grayburg San Andres Unit # 250  
1443' FNL - 1286' FEL  
TSHP 185  
Range 34E  
Unit Ltr: H  
Section 1  
APZ: 30-025-38001