Form RECEIVED

OCD-HOBBS

UNITED STATES

	FORM APPROVED					
	OMB No 1004-0137					
	Expires: March 31, 2007					
ease Serial No.						

(February 2005)	OMB No 1004-0137 Expires: March 31, 2007					
DEPARTMENT OF THE INTERIOR APR 15 20BUREAU OF LAND MANAGEMENT				5. Lease Serial No. LC-065447		
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee o		
Do not be this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
				7. If Unit of CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1 Type of Well						
✓ Oil Well Gas Well Other				8. Well Name and No. SIX SHOOTER 13 FED. #1		
2. Name of Operator RKI Exploration & Production 1/2 246 289				9. API Well No. 30-025-31274		
3a. Address 3817 NW Expressway, Suite 950 Oklahoma City, OK. 73112 3b. Phone No. (inc.) 405-949			ea code)	10. Field and Pool or Exploratory Area Teas; Bone Spring <58960>		
4. Location of Well (Footage, Sec., T.R.,M., or Survey Description)				11. Country or Parish, State		
Unit B, 990' FNL & 1750' FEL, Sec. 13-20X-33E, NMPM				LEA COUNTY, NEW MEXICO		
12. CHEC	CK THE APPROPRIATE BOX(E	S) TO INDICATE NA	TURE OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	ION		
Notice of Intent	Notice of Intent			duction (Start/Resume) Water Shut-Off Clamation Well Integrity		
Subsequent Report	Casing Repair	New Construction	. Reco	mplete	Other	
	Change Plans	Plug and Abandor		porarily Abandon		.
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Back		er Disposal		
testing has been completed. Final determined that the site is ready for Work commenced on 3.3-08. Move tested casing and CIBP to 2,000 psi 9,437' (23 gram, 0.42" diameter, 36	r final inspection) ded in completion rig. Installed life. i. for 30 minutes - test good.	BOP equipment. Rer	moved packer. I	Installed cast iron bri	dg <u>e</u> plug at 9,700'. Pres	ssure
Ran 2-7/8" tubing and packer. Set p Fracture stimulated via tubing with 1	packer at 9,295'. Acidized Bor 10,000 gal. DynaFrac 30, 29,7	ne Springs sand via 2 50 gals. DynaFrac 25	-7/8" tubing with , 2,286 gals. Aq	n 2,000 gal. 7-1/2% H uaVis 25G with 26,0	HEFE HCI using 75 ball and lbs. 20/40 Econoprop	sealers.).
Released packer and POH. Ran 2- allowed breaker to work. Installed t Work completed on 3-13-08.				0 gal. breaker pill ac	PTED FOR RE	CORD
* Submit	one Pros				J. Amus	
14 I hereby certify that the foregoing is to Name (Printed/Typed) Gene Sir	·	Title		BURI Production Superi	EAU OF LAND MANAG ABISBAD FIELD OFF	FICE
Signature Sine	Sime	Date	3/31/02	?		
<u> </u>	THIS SPACE FO	R FEDERAL OR	STATE OF	FICE USE		
Approved by						
		Title			Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations	title to those rights in the subject lea					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)