

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No LC-065447			
2 Name of Operator RKI Exploration & Production, LLC						6. If Indian, Allottee or Tribe Name --			
3. Address 3817 N.W. Expressway, Suite 950, Oklahoma City, OK 73112				3a. Phone No. (include area code) 405-949-2221		7. Unit or CA Agreement Name and No. --			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 990' FNL & 1750' FEL, Unit Letter B At surface Same At top prod interval reported below Same At total depth Same						8. Lease Name and Well No. Six Shooter 13 Federal 1 9 AFI Well No 30-025-31274 10. Field and Pool or Exploratory Teas; Bone Spring 11. Sec., T, R, M., on Block and Survey or Area Sec. 13-T20S-R33E 12. County or Parish Lea 13 State NM			
14. Date Spudded 06/29/1991		15. Date T.D. Reached 08/09/1991		16. Date Completed 03/14/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3605' GL			
18. Total Depth MD 13675' TVD		19. Plug Back T.D.: MD 9665' TVD		20. Depth Bridge Plug Set: MD TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CN-LD/DLL/CBL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"/H40	94	0'	450'		750		Surface (Cir)	
17-1/2"	13-5/8"	88.2	0'	3200'		2675		Surface (Cir)	See Remarks
12-1/4"	9-5/8" N80	53.5, 47	0'	5250'		1575		Surface (Cir)	See Remarks
8-3/4"	5-1/2" N80	23,20,17	0'	13674'		1600		8380' (CBL)	See Remarks
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8'	9516'	--	--						
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) Morrow		12984' (MD)	TD	13225'-13301' (MD)			128	Closed	
B) Morrow		12984' (MD)	TD	13244'-13301' (MD)			86	Closed	
C) Morrow		12984' (MD)	TD	13052'-13086' (MD)			106	Closed	
D) Bone Spring		8338' (MD)	10974' (MD)	9404'-9437' (MD)		42"	50	Open	
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
13225'-13301'		Acidize w/ 250 gals 7-1/2% MS. Acidize w/ 6400 gal 7-1/2% MS & 1000 scf nitrogen/bbl Squeeze perms w/ 150 sacks cmt.							
13244'-13301'		See Remarks for Treatment. Frac plug @13205'.							
13052'-13086'		See Remarks for Treatment. CIBP 9700'.							
9404'- 9437'		See Remarks for Treatment.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-14-08	4/2/08	24	→	42	55	62			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	100	50	→	42	55	62	1310/1	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Bone Spring	9342'	9421'	DST # 1. Submitted with original completion report.	Delaware Sand	5370'
Bone Spring	9414'	9519'	DST #2. Submitted with original completion report.	Bone Spring	8338'
Morrow	13010'	13099'	DST #3. Submitted with original completion report.	Wolfcamp	10975'
				Strawn	12224'
				Atoka	12490'
				Morrow Clastics	12984'
				Lower Morrow	13455'

## 32. Additional remarks (include plugging procedure)

23. 17-1/2" - Hole Size. 13-5/8"/P110 - Size/Grade. 12-1/4" - Hole Size. 9-5/8"/N80 - Size/Grade. 53 5,47,43.5 Wt. (#/ft.)  
8-3/4" - Hole Size. 5-1/2"/N80,S95,P110 - Size/Grade. 23,20,17 Wt. (#/ft.)

## 27. Acid, Fracture, Treatment:

13244'-13301' - Spotted 250 gals 10% Acetic acid. Perf 13289-13301. Attempt to acidize w/3000 gals 7-1/2% MoroFlo BC & 500 scf nitrogen/bbl - communicated & reversed out. Perf 13244-13250. Attempt to acidize w/2000 gals 7-1/2% MoroFlo BC - communicated & reversed out.  
13052'-13086' - Perf 13052-13069 & 13077-13086. Acidize w/ 3000 gals 7-1/2% NEFE w/ 64,000 scf nitrogen. Acidize 2000 gals 7-1/2% NEFE HCL. Reperforate 13052-13069 & 13077-13086'. Acidize w/2000 gals 20% NEFE HCL acid.  
9404'- 9437' - Acidize w/ 2000 gals 7-1/2% NEFE HCL acid using 75 ball sealers. Frac w/10,000 gals DynaFrac 30 + 29,750 gals DynaFrac 25 + 2286 gals AquaVis 25G + 26,000# 20/40 Econoprop.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gene Simer  
Signature Gene Simer

Title Production Superintendent  
Date 5/13/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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