Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **OCD-HOBBS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

WESLEYW. INGRAM

PETROLEUM ENGINEER

5. Lease Serial No.

1	Ni	M	-1	n	n.	R	ิร	1

6. If Indian, Allottee or Tribe Name

			****				7. If l	Jnit or CA/Agreement, Name	and/or N	10.	
		SUBMIT IN TRII	PLICATE - Other instruction	ns on reverse sid	le						
1.	Type of Well										
X Oil Well Gas Well Other								8. Well Name and No.			
2. Name of Operator							Esmeralda Federal 24 No. 1				
Cimarex Energy Co. of Colorado /62683							9. API Well No.				
3a. Address 3b.			1	Phone No. (include area code)			34484				
PO Box 140907; Irving, TX 75014-0907			972-401-31	72-401-3111			10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								Strawn, East			
24-19S-33E							11. County or Parish, State				
1650' FSL & 1980' FWL UNIT K							Lea County, NM				
	12.		ROPRIATE BOX(ES) T	O INDICATE N			E, REPO	ORT, OR OTHER L	DATA		
	TYPE OF	SUBMISSION			TYP	E OF ACTION					
			Acidize	dize			Resume)	Water Shut-Off			
			Alter Casing	Fracture Treat				Well Integrity			
	₩			믐	_	=		X Other Re-ente	rand		
	X Subsequent	кероп	Casing Repair	New Construction	_ <u>_</u>	Recomplete			anu		
			Change Plans	Plug and Aband	on  _	Temporarily Aband	ion	set 5½" casing			
		onment Notice	Convert to Injection on (clearly state all pertinent details,	Plug Back	L	Water Disposal					
	Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  **Re-entry - Clean out to top of bottom-most plug and run production casing**  02.14.08 Began re-entry operations in 7%" hole. Drilled through 1st 2 plugs @ surface and @ 377.'  02.15.08 Pressure-tested casing to 635 psi for 30 minutes.  02.20.08 Reached TD of 13118' (above bottom-most plug).  02.21.08 Ran 5½" 17# P-110 LTC casing to 13118.'  Cemented with Lead 700 sx Interfill H + 10% D-20 + 0.125# D-130 + 2% D-137 + 2% D-65 + 2% D-13 + 5% D-44 (BWOW) + 2% D-46 (wt 11.5, yld 2.45) and Tail 175 sx Super H + 0.5% Halad-344 + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 0.125# Poly-e-flake + 0.35% HR-7 (wt 13.5, yld 1.67). WOC 15.5 hours.  02.22.08 Ran temperature survey and found TOC @ 3650.'  Released rig.										
								APR 1 5 2008			
								OBBS C	C	D	
14.		nat the foregoing is true ar	nd correct	1							
Name (Printed/Typed)				Title							
Natalie Krueger				Reg Ana	yst						
Signature Later Land 8 and 10					February 26, 2008 ACCEPTED FOR F					RD	
THIS SPACE FOR FEDERA					TATE	OFFICE USE					
App	proved by				Т	itle		AFRete 1 1 200	8		
Cor	nditions of Approv	/al, if any, are attached.	Approval of this notice does not w	varrant or	C	ffice	T	morten	22		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.