

RECEIVED

APR 28 2008

CONSERVATION DIVISION

HOBBS OGD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-10976
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B9974
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well Number 190
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3221'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Steel</u> Depth to Groundwater <u>100'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter N : 660 feet from the south line and 1980 feet from the west line

Section 2 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3221'

### 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3600' PBD-3415' OH-3500-3600' CIBP-3450'  
8-5/8" 16.5# csg @ 1150' w/450sx, 11" hole, TOC-Surf-Circ  
5-1/2" 15.5# csg @ 3500' w/200sx, 7-7/8" hole, TOC-2345'-Calc  
1. RIH & Tag Cmt/CIBP @ 3415'  
2. Perf @ 2605' sqz 45sx cmt to 2505' WOC-Tag  
3. Perf @ 1200' sqz 45sx cmt to 1100' WOC-Tag  
4. Perf @ 150', sqz 65sx cmt to Surface  
10# MLF between plugs

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/25/08

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

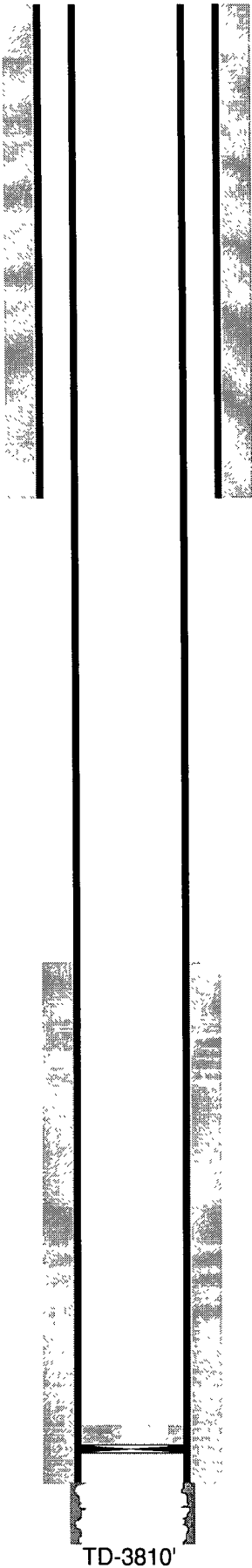
#### For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 19 2008

Conditions of Approval, if any:

OXY USA WTP LP  
Myers Langlie Mattix Unit #190  
API No. 30-025-10976

11" hole @ 1150'  
8-5/8" csg @ 1150'  
w/450sx-TOC-Surf-Circ



8/98-CIBP @ 3450' w/ 35' cmt

7-7/8" hole @ 3500'  
5-1/2" csg @ 3500'  
w/200sx-TOC-2345'-Clac

4-3/4" OH @ 3500-3600'

TD-3810'

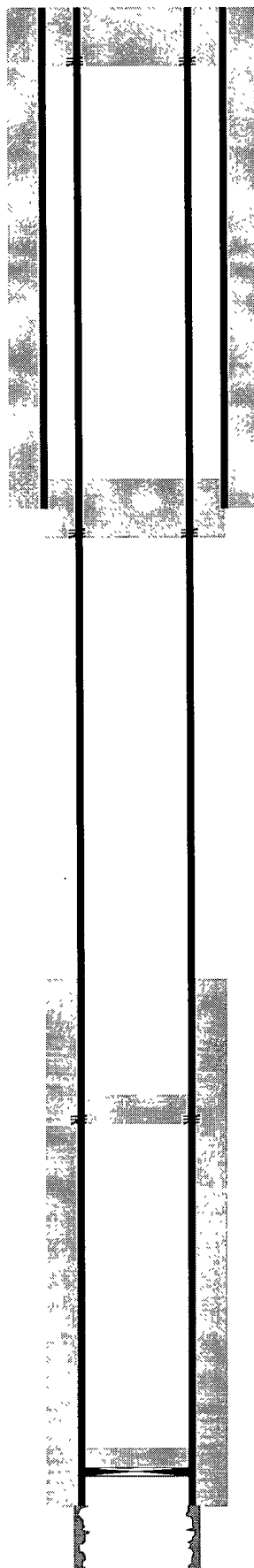
OXY USA WTP LP - Proposed  
Myers Langlie Mattix Unit #190  
API No. 30-025-10976

65sx @ 150'-Surface

45sx @ 1200-1100' WOC-Tag

45sx @ 2605-2505' WOC-Tag

8/98-CIBP @ 3450' w/ 35' cmt



**Perf @ 150'**

**Perf @ 1200'**

**Perf @ 2605'**

11" hole @ 1150'  
8-5/8" csg @ 1150'  
w/450sx-TOC-Surf-Circ

7-7/8" hole @ 3500'  
5-1/2" csg @ 3500'  
w/200sx-TOC-2345'-Clac

4-3/4" OH @ 3500-3600'

TD-3810'