, <b>A</b>		<i>.</i>	
ал <b>\</b>			Farm C 102
Submit 3 Copies To Appropriate Dis Office	trict State of New	v Mexico Jatural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr. Hobbs, NM 87	trict State of New Energy Minerals and N OIL CONSERVAT		WELL API NO.
District II	OIL CONSERVAT	TION DIVISION	30-025-26910
District III	MAY 0 6 2000 220 South St	. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 District IV	$\frac{1220}{1220} \text{ South St.}$	M 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe AN	MBRS OCD	Alexan	6. State Oil & Gas Lease No.
I (DO NOT USE THIS FORM FOR	OTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEF APPLICATION FOR PERMIT" (FORM	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
1. Type of Well:			8. Well Number
Oil Well Gas Well	D Other In		128
2. Name of Operator		•	9. OGRID Number
OXY USA WTP Limited F 3. Address of Operator	'artnership		192463 /
P.O. Box 50250 Midla	and TX 79710-0250		Langlie Mattix 7Rvr Qn-GB
4. Well Location			• • • • • • • • • • • • • • • • • • •
Unit Letter C	: 660 feet from the	north line and	1980 feet from the west line
Section 4	Township 24S	Range 37E	NMPM County Lea
	11. Elevation (Show whe	ther DR, RKB, RT, GR, et	
		3271'	· 한한동 · · · · 동안 · 유민적은 이상가 / 바카 · · · · · · · ·
Pit or Below-grade Tank Applicatio		NI / A	N/A
Pit type <u>Steel</u> Depth to Groundwater <u>100</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>			
Pit Liner Thickness:N/A	mil Below-Grade Tank: Vo	lumebbls; Constructi	on Material
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	<ul> <li>PLUG AND ABANDON []</li> <li>CHANGE PLANS []</li> <li>MULTIPLE COMPLETION</li> </ul>	<ul> <li>REMEDIAL WORK</li> <li>COMMENCE DRILL</li> <li>CASING TEST AND CEMENT JOB</li> </ul>	ABANDONMENT
OTHER:	E		
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>TD-3753' PBTD-3670' Perfs-3441-3601' <ul> <li>8-5/8" 24# csg @ 512' w/350sx, 12-1/4" hole, TOC-Surf-Circ</li> <li>5-1/2" 14# csg @ 3753' w/1200sx, 7-7/8" hole, TOC-Surf-Circ</li> <li>1. RIH &amp; Set CIBP @ 3400' w/ 5sx cmt BY wireline or 255x by Hbg.</li> </ul> </li> <li>Bos 2-510 <ul> <li>M&amp;P 25sx @ 125-1025' WOC-Tag</li> <li>M&amp;P 25sx @ 150'-Surface</li> <li>10# MLF between plugs</li> </ul> </li> </ul>			
I hereby certify that the information	tion above is true and complete to	the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will he construc	ted or closed according to NMOCD guid	lelines 🔲 , a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE			tory Analyst DATE (08
Type or print name David Ste	ewart	E-mail address:	Telephone No. 432-685-5717
For State Use Only			
APPROVED BY	4 Kurste	TITLE	MENGINEEK MAY 192008
Conditions of Approval, if any:	THE OIL CONSERVATION DIVIS BE NOTIFIED 24 HOURS PRIOR BEGINNING OF PLUGGING OPE	GION MUST TO THE	



## OXY USA WTP LP Myers Langlie Mattix Unit #128 API No. 30-025-26910

2

