

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 28 2008

| |
|---|
| WELL API NO. 30-025-26915 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit |
| 8. Well Number 234 |
| 9. OGRID Number 192463 |
| 10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB |

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type Steel Depth to Groundwater 100' Distance from nearest fresh water well N/A Distance from nearest surface water N/A
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter L: 1980 feet from the south line and 760 feet from the W west line
Section 8 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3303'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3772' PBD-3305' Perfs-3413-3659' CIBP-3340'
8-5/8" 24# csg @ 517' w/250sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 14# csg @ 3772' w/1900sx, 7-7/8" hole, TOC-Surf-Circ
1. RIH & Tag Cmt/CIBP @ 3305'
2. M&P 25sx cmt @ 2900-2800'
3. M&P 25sx cmt @ 1200-1100'
4. M&P 25sx cmt @ 567-467' WOC-Tag
5. M&P 25sx cmt @ 150'-Surface
10# MLF between plugs

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/25/08

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] PETROLEUM ENGINEER TITLE _____ DATE MAY 19 2008

Conditions of Approval, if any:

OXY USA WTP LP
Myers Langlie Mattix Unit #234
API No. 30-025-26915

12-1/4" hole @ 517'
8-5/8" csg @ 517'
w/ 250sx-TOC-Surf-Circ

6/88-CIBP @ 3340' w/ 35' cmt

7-7/8" hole @ 3772'
5-1/2" csg @ 3772'
w/ 1900sx-TOC-Surf-Circ

Perfs @ 3413-3659'

TD-3772'

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #234
API No. 30-025-26915

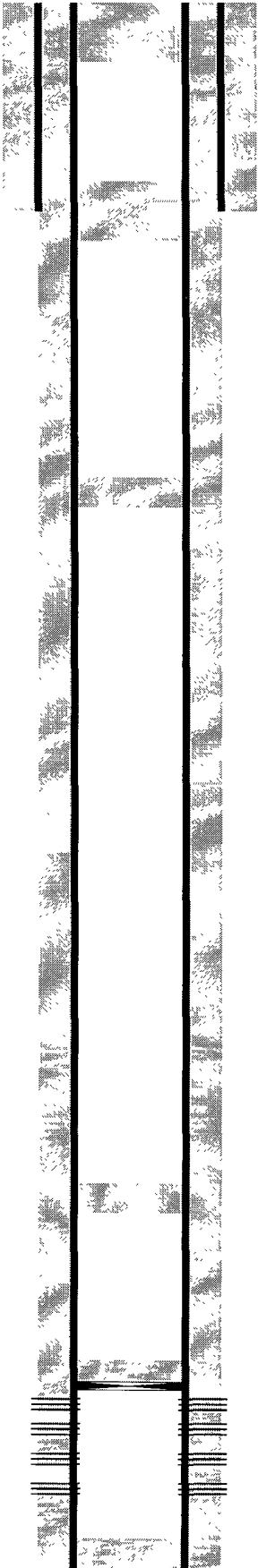
25sx @ 150'-Surface

25sx @ 567-467' WOC-Tag

25sx @ 1200-1100'

25sx @ 2900-2800'

6/88-CIBP @ 3340' w/ 35' cmt



12-1/4" hole @ 517'
8-5/8" csg @ 517'
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Perfs @ 3413-3659'

TD-3772'