District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

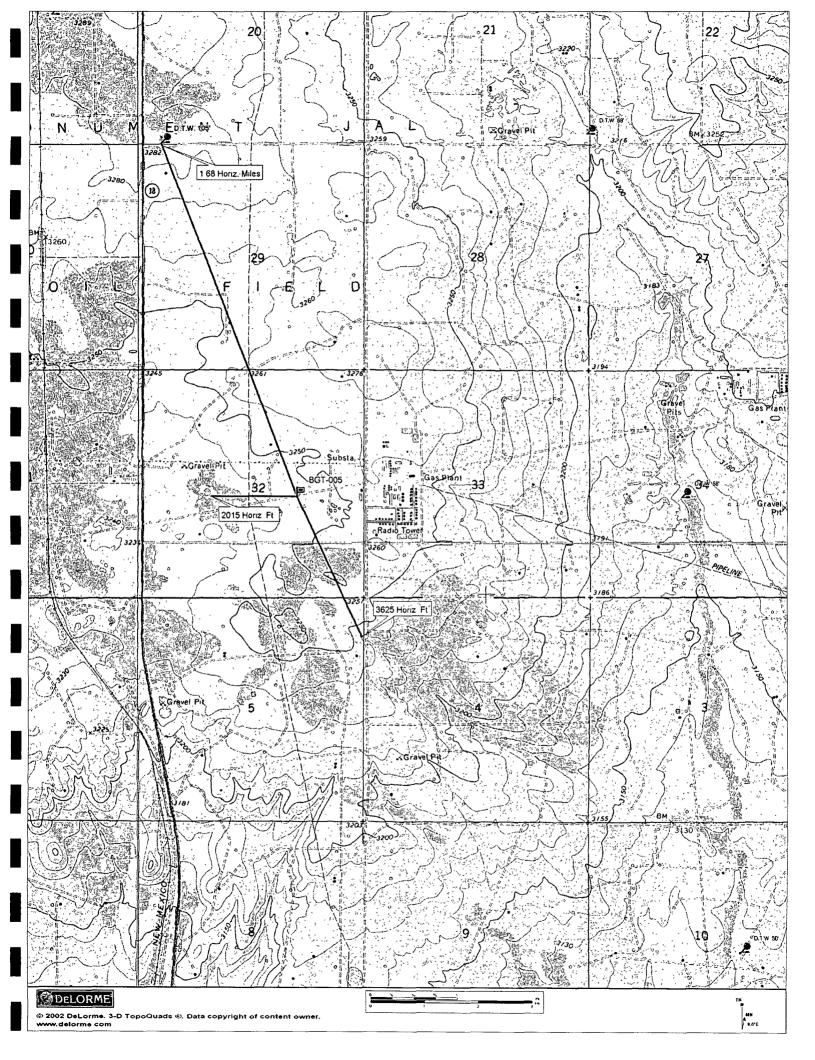
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 March 4, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit of	or below-grade tank \(\text{ Closure of a pit or below}	grade tank	
Operator: _Sid Richardson Energy Services CoTelephone.505-395-2 AddressPO Box 1226 Jal, New Mexico 88252 Facility or well name: 2B2 Slop tank API # 30 - 005 = 1/3 09 û/L or County:Lea Latitude_32-10 382 Longitude 103-10.885_	Qtr/QtrJSec_32_T 24S R 37E_	<u> </u>	
Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thicknessmil Clay Volume	Below-grade tank Volume100 bbl Type of fluid:Crude oil, condensate, produced water Construction material: _Steel Double-walled, with leak detection? Yes		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 81 ft.	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic vater source, or less than 1000 feet from all other water sources.) No	Yes No	(20 points) (0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses),625 Horizontal ft.	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	
	Ranking Score (Total Points)	10	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to of (2) Indicate disposal location: onsite offsite foffsite, name of (3) Attach a general description of remedial action taken including results offsite for formula for formu	of facility mediation start date and end date. ow ground surfaceft and attach s	ample results.	
hereby certify that the information above is true and complete to the best of reen constructed or closed according to NMOCD guidelines. ate: _4/21/04	or Signature	Sof the nit or tank contaminate ground water or	
Approval. ate: rinted Name/Title	Signatu ENVIRONMENTAL ENGINE	ER 5,1608	



Southern Union Gas Services Trunk 2B Job #BGT-005

Ranking Analysis

NMOCD Standards					Points
Depth to Ground Wa	ter	Greater than 100 ft.			0
Depth to Ground Wa	ter	Less than 100 ft. but greater than 50 ft.			10
Depth to Ground Wa	ter	Less than 50 ft.			20
Well Head Protection)	Less than 1000) ft. from a water source, or;	Yes	20
		Less than 200 f	ft. from private domestic water sou	rce No	0
Distance to Surface v	water body	Less than 200 I	Horizontal. ft.	-	20
Distance to Surface v	water body	200 to 1000 Horizontal ft.			10
Distance to Surface v	water body	Greater than 10	000 Horizontal ft.		0
Action levels	>19	10-19	0-9		
Benzene (mg/kg)	10	10	10		
BTEX (mg/kg)	50	50	50		
TPH (mg/kg)	100	1000	5000		

Site Ranking		Points
Depth to Ground Water "Avg."	81 ft.Average	10
Well Head Protection	1.68 Horiz. Miles	0
Surface Water Body	2015 Horiz. Ft.	0
	Total Ranking Score	10

Site Closure Objective		
Benzene (mg/kg)	10	
BTEX (mg/kg)	50	,
TPH (mg/kg) "Surface"	1000	
Chloride mg/kg	250	
Pomodiation Plan:		

The below grade tank will be completely free of any liquids prior to starting the excavation activities.

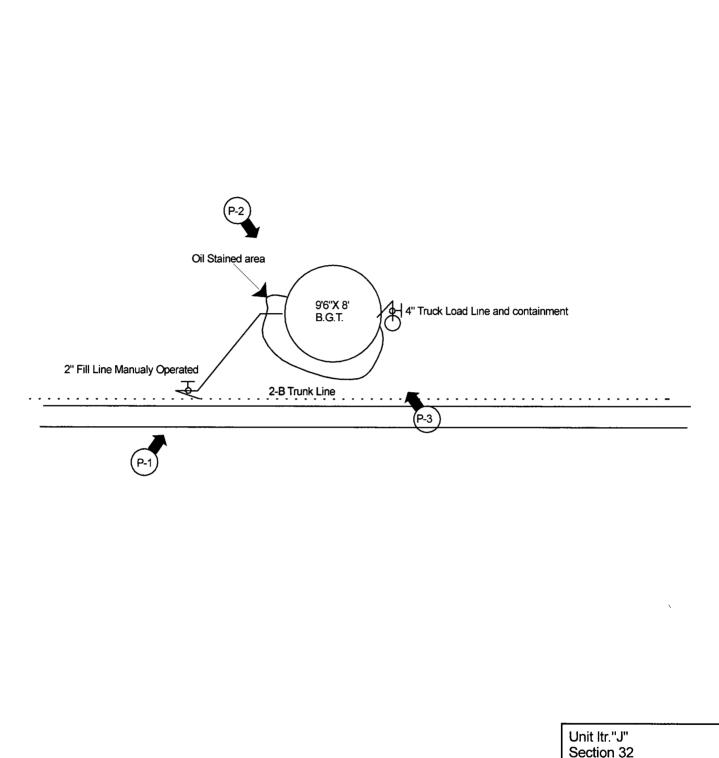
The soil will be excavated around the sidewalls of the tank to a depth of approximately 8 ft. B.G.S.

The tank will then be lifted out of the ground intact to observe for any damage to the bottom or side-walls of the tank.

Samples will be collected from the undisturbed soils beneath the tank and analyzed for Total Hydrocarbons EPA method (8015M) and Chloride EPA method 300.1

All samples will be field screened with a "PID" The soil sample with the highest PID reading will be analyzed separately and tested for BTEX.

Soil with TPH values greater than 1000 mg/kg or chloride 250 mg/kg will be transported to the S.U.G.S. Landfarm or remediated on site following the NMOCD recommended guidelines.



Approximate
Scale 1"= 10'

Section 32
Twns.-24 S
Range 37E
County-Lea, N.M.
GPS
Lat- 32-10.382 N
Long-103-10.885 W

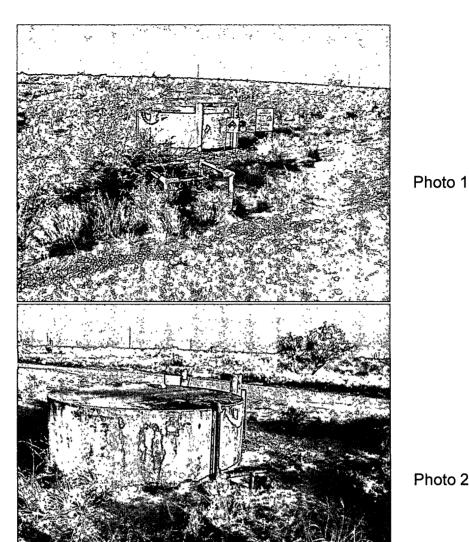
Southern Union Gas Services Site Plan-2-B Slop Tank

BGT-005

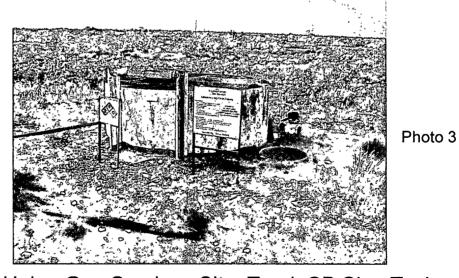
Lea County Area

Jal, N.M.

Figure 1







Southern Union Gas Services Site: Trunk SB Slop Tank Job # BGT-005 Site Assessment 5/15/08



Remediation Plan

Below Grade Tank

(a)

2 %B Slop Tank

Project # BGT-005

Unit Itr."J" Section 32 Twns. 24S Range 37E

Lea County, New Mexico





MAY 1 6 2008 JORRS OCD

Site Remediation Plan

Southern Union Gas Services
Trunk 2B Slop Tank
BGT-005

Unit Itr. J Section 32, Twns. 24S, Range 37E

Waste Management and Remediation Specialist

Signature / on Dance

Date: 5/16/08

Tony Savoie

P.O. Box 1226

Jal, New Mexico 88252

575-631-9376

E-mail: tony.savoie@sug.com

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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CountyLeaLatitude_32-10.382_Longitude 103-10.883_	_ Surface Owner Federal [] State [] Filvate [] In	uiai 🗀	
Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thicknessmil Clay Volume	Below-grade tank Volume100 bbl Type of fluid:Crude oil, condensate, produced water Construction material: _Steel Double-walled, with leak detection? Yes		
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Wellhead protection area: (Less than 200 feet from a private domestic vater source, or less than 1000 feet from all other water sources.) No	Yes No	(20 points) (0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) 2015 Horiz. Ft. to a playa, and 3625 Horiz. Ft. to a watercourse	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	
1	Ranking Score (Total Points)	10	
16 this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to o (2) Indicate disposal location: onsite ☐ offsite ☐ If offsite, name of the facility showing the pit's relationship to o (3) Attach a general description of remedial action taken including received to the facility of	emediation start date and end date low ground surface	ne above-described pit or below-grade tank has	
egulations.			
Approval: Pate: Printed Name/Title	Signatur ENVIRONMENTAL ENGINE	5.16.08	
i			

Form C-144 March 4, 2004