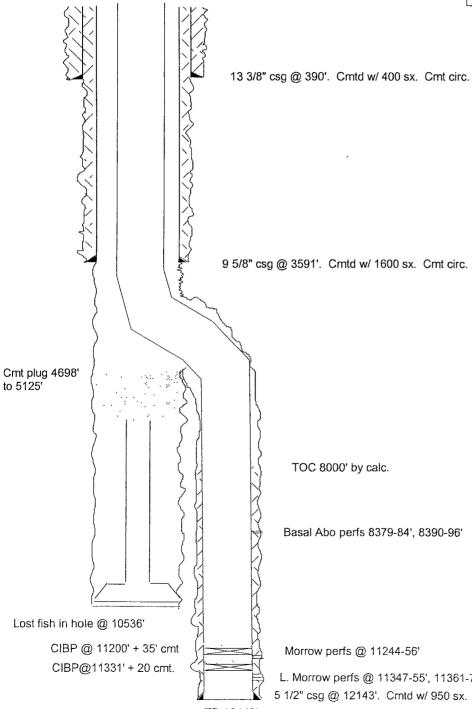
Submit 3 Copies To Appropriate District . Office	State of New M Energy, Minerals and Nat		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Elicigy, Willicials and Ivat		WELL API NO.
<u>District II</u>	OIL CONSERVATION	N DIVISION	30-025-00012
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	1	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	Sama re, mvi o	17303	6. State Oil & Gas Lease No.
87505			VA-2155
	ICES AND REPORTS ON WELL OSALS TO DRILL OR TO DEEPEN OR PI		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) F	-	Fender State Unit
PROPOSALS.)		DELYGER	8. Well Number
1. Type of Well: Oil Well	Gas Well Other 🗌	REVISED	1
2. Name of Operator Yates Petroleum Corporat	ion		9. OGRID Number 025575
3. Address of Operator			10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210		Wildcat; Abo
4. Well Location			
Unit Letter K :	1980 feet from the Sout	h line and 1	980 feet from the West line
Section 9	Township 10S Ra	ange 32E	NMPM Lea County
	11. Elevation (Show whether DF		
Pit or Below-grade Tank Application		'GR	· · · · · · · · · · · · · · · · · · ·
Pit type Depth to Groundwate		votor well Diet	Dags from populat surface water
Pit Liner Thickness: mil			struction Material
12. Check	Appropriate Box to Indicate N	Nature of Notice, I	Report or Other Data
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<u> </u>
OTHER:	. \square	OTHER:	
	pleted operations. (Clearly state all		give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 1103. For Multip	ole Completions: Atta	ach wellbore diagram of proposed completion
or recompletion.	•		Frequency
Yates Petroleum Corporation plans	to plug and abandon this well as for	llows:	
 MIRU plugging equipment. Set a CIBP at 8350' with 35' cer 	ment on ton		
3. Cut casing at 7900' and pull from	A		
4. Spot a 100' cement plug from 79	950'-7850'. WOC and tag. Spot a	100' cement plug from	n 4950'-4850'.
5. Spot a 100' cement plug from 36	641'-3541'. WOC and tag. Spot a	100' cement plug from	n 1650'-1550'.
6. Spot a 100' cement plug from 44		cement plug at surfa-	ce.
7. Install dry hole marker and clean	location as per regulations.		
NOTE: Yates Petroleum Corporation	on will use steel pits and no earth p	its	
	The same states of the same state of the same of the s	***	MAY see paga
<i>-</i>			MAY 1 2 2008
THE OIL CONSERVATION DIVISIO BE NOTIFIED 24 HOURS PRIOR TO			I IAAAA AAA
BEGINNING OF PLUGGING OPERA			TUBB3 UUL
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the b	est of my knowledge	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan .
/ //	11 1		• • •
SIGNATURE_	there TITLE Regulate	ory Compliance Super	visor DATE May 9, 2008
Type or print name Tina Huer	ta E-mail address:	tingh@wnonm oo	<u>m</u> Telephone No. <u>575-748-1471</u>
For State Use Only	L-man audiess.	тпащи уренин.со	
<u> </u>	elli nemer	SUPERVISOR/GEN	BALMANAGER MAY 2 1 2008
APPROVED BY: Whis Co	William TITLE	JUI EKT WURT VEIT	DATE
Conditions of Approval (if any):			

Well Name:	Fender State	Unit No. 1	Field:		
Location:	1980' FSL & 1980' FWL Sec. 9-10S-32E Lea Co, NM				
GL: 4360'	_ Zero:	AGL:	K	(B: _	4374'
Spud Date:		Con	npletion Date	:	
Comments:	Well originally drilled by Sohio as State No. 1, re-entered by Fred				
Allison in 1960 a	as Sohio State No	o. 1. Attempted	completion in Que	en. P	'&A'd

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 48# H40	390'		
9 5/8" 36# J55	3591'		
5 1/2" 17# J55, L80, P110	12143'		



.CURRENT CONFIGURATION

L. Morrow perfs @ 11347-55', 11361-70', 11378-86'

TD 12143' PBTD 12099' (float collar)

SKETCH NOT TO SCALE

DATE: 4/3/06 FENDR1H

Well Name: Location:		e Unit No. 1 Fie 80' FWL Sec. 9-10S-3	old:	
GL: 4360'		AGL:		4374'
Spud Date:	Completion Date:			
Comments:	Well originally drilled by Sohio as State No. 1, re-entered by Fred			
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13 3/8" 48# H40	390'	
9 5/8" 36# J55	3591'	
5 1/2" 17# J55, L80, P110	12143'	

PROPOSED CONFIGURATION

60' cement plug at surface.

100' cement plug 1650'-1550'

13 3/8" csg @ 390'. Cmtd w/ 400 sx. Cmt circ.

100' cement plug 3641'-3541'. WOC and tag.
9 5/8" csg @ 3591'. Cmtd w/ 1600 sx. Cmt circ.

100' cement plug 440'-340'. WOC and tag.

Tops: Rustler 1572' Yates 2272' San Andres 3530' Glorieta 4908' Tubb 6370' Abo 7258' Wolfcamp 8420' U. Penn 8750' Strawn 9950' Atoka 10698' Chester Lm 11399' L. Miss Im 11512'

100' cement plug 7950' -7850'. WOC and tag. Cut casing @ 7900' and pull.

TOC 8000' by calc.

CIBP @ 8350' + 35' cement Basal Abo perfs 8379-84', 8390-96'

Lost fish in hole @ 10536'

Cmt plug 4698'

to 5125

CIBP @ 11200' + 35' cmt CIBP@11331' + 20 cmt.

Morrow perfs @ 11244-56'

L. Morrow perfs @ 11347-55', 11361-70', 11378-86' 5 1/2" csg @ 12143'. Cmtd w/ 950 sx.

TD 12143' PBTD 12099' (float collar)

SKETCH NOT TO SCALE

DATE: 11/12/07

FENDR1K