

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-05283 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: center; margin-top: 5px;"> JAN 30 2008 <div style="font-size: 1.5em; font-weight: bold; margin-top: 5px;">HOBBS OCD</div> </div>
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> Convert to SWD _____ b Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____ 2 Name of Operator Fasken Oil and Ranch, Ltd - 4154167 3 Address of Operator 303 W Wall Ave, Suite 1800, Midland, TX 79701 4 Well Location Unit Letter <u>EL</u> 1980 Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>15-S</u> Range <u>37E</u> NMPM County <u>Lea</u> 10 Date Spudded <u>08/03/07</u> 11 Date T D. Reached <u>09/12/07</u> 12. Date Compl. (Ready to Prod) <u>11/13/07 (to inject)</u> 13 Elevations (DF& RKB, RT, GR, etc) <u>3797' GR</u> 14 Elev. Casinghead _____ 15 Total Depth <u>12,700</u> 16 Plug Back T D <u>10,315' - CIBP @10350' capped w/35' cmt</u> 17 If Multiple Compl. How Many Zones? <u>No</u> 18 Intervals Drilled By <u>0-10350</u> Rotary Tools _____ Cable Tools _____ 19 Producing Interval(s), of this completion - Top, Bottom, Name <u>Not applicable</u> 20 Was Directional Survey Made <u>No</u> 21 Type Electric and Other Logs Run _____ 22 Was Well Cored <u>No</u>	7. Lease Name or Unit Agreement Number <div style="text-align: center; margin-top: 10px;"> swb 56 </div> 8 Well No _____ 9 Pool name or Wildcat _____ SWD; Penn _____	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	367		350	
9-5/8	40	4760		1800	
5-1/2	17 & 20	12697		1587	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2	9626	9623

26 Perforation record (interval, size, and number) 9700-9806 & 9895-10120 (1540 holes) w/3-1/8" gun loaded w/4 JSPF 120 deg phased	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9895-10120</td> <td>5000 gals 15% NEFE & 4000# graded rock salt</td> </tr> <tr> <td>9700-9860</td> <td>5000 gals 15% NEFE & 3300# graded rock salt</td> </tr> <tr> <td>9147-9308</td> <td>Squeezed w/400 sx premium cmt</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9895-10120	5000 gals 15% NEFE & 4000# graded rock salt	9700-9860	5000 gals 15% NEFE & 3300# graded rock salt	9147-9308	Squeezed w/400 sx premium cmt
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
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9147-9308	Squeezed w/400 sx premium cmt								

28. PRODUCTION							
Date First Production Not Applicable First Injection 11/13/07		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod or Shut-in</i>)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Not Applicable	Test Witnessed By _____
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30. List Attachments	

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	Printed Name Gloria Holcomb	Title Engineering Tech.	Date 01/29/08
E-mail Address gloriah@forl.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology