Submit 3 Copies To Approp Office		State of New Me		Form C-103				
<u>District I</u> 1625 N French Dr, Hobbs,	•	y, Minerals and Natu	ral Resources	WELL API NO.	May 27, 2004			
District II	OII	30-025-05812						
1301 W Grand Ave , Artesi District III	u, 1111100210	5. Indicate Type of Lease						
1000 Rio Brazos Rd, Aztec, District IV	, NM 87410	1220 South St. Fran Santa Fe, NM 87	1	STATE 6. State Oil & Gas Lea	FEE 🛛			
1220 S St Francis Dr, Sant 87505	a Fe, NM	, , , , , , , , , , , , ,		o. State Off & Gas Lea	ise No.			
	IDRY NOTICES AND R	REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name			
	I FOR PROPOSALS TO DRIL USE "APPLICATION FOR F							
PROPOSALS)		North Monument C 8. Well Number						
1. Type of Well: Oil V	Well 🛛 Gas Well [_ Other /			16 —			
2. Name of Operator Apache Corporation	on /			9. OGRID Number 00873				
3. Address of Operator	r			10. Pool name or Wild				
	Suite 1500, Tulsa, OK 74	136-4224		Eunice Monument	G/SA			
4. Well Location	D 000 C							
Unit Letter				feet from the	_			
Section		wnship 19S Ran ion (Show whether DR,	<u> </u>	NMPM	County Lea			
	11. Dievai	ion (snow whether DR,	IMD, RI, OR, etc.)					
Pit or Below-grade Tank Ap	oplication 🛛 or Closure 🗌			h 11, 11, 11, 11, 11, 11, 11, 11, 11, 11				
Pit typeSTEELDepth to		nce from nearest fresh wate	r well Distance	e from nearest surface water	r			
Pit Liner Thickness: STEI	EL mil Below-	Grade Tank: Volume	180 bbls; Cons	truction Material S	reel			
12	2. Check Appropriate	e Box to Indicate N	ature of Notice, I	Report or Other Data	ı			
NOTIO	CE OF INTENTION	I TO·	SUBS	SEQUENT REPOR	RT OF:			
PERFORM REMEDIAL		DABANDON 🛛	REMEDIAL WORK		ERING CASING			
TEMPORARILY ABAN			COMMENCE DRIL	LING OPNS. P AN	ID A			
PULL OR ALTER CAS	ING 🗌 MULTIPLE	COMPL _	CASING/CEMENT	JOB 🗆	_			
OTHER:	sed or completed operation	ons (Classiu state all r	OTHER:	give neutinent detection				
of starting any	proposed work). SEE RU	JLE 1103. For Multiple	le Completions: Atta	give periment dates, incach wellbore diagram of	proposed completion			
or recompletion		•	•					
SEE ATTACHED CUI	RRENT WELLBORE I	DIAGRAM	•					
85%" surface csg set @ 3	302', circulated with 200	0 sx; 5½" 15.5# produ	ction csg set @ 3,81	1' with 200 sx, TOC 2,	,660' (calc)			
Grayburg perforations	3,684 – 3,796' TA'd w/	CIBP set @ 3,653' (C	October 2002), passe	ed MIT to 670 psi Octo	ber 2002			
1. Tag CIBP, circ	culate plugging mud, an	nd pump 25 sx C cmt (@ 3,653'					
2. Perforate & sq	jueeze 40 sx C cmt 2,500	0 – 2,400' WOC & TA	G (base of salt @ 2	2,400')				
3. Perforate & sq	ueeze 40 sx C cmt 1,395	5 – 1,295' WOC & TA	G (top of salt @ 1,	395')	emen			
4. Perforate & sq	ueeze 50 sx C cmt 352 -	- 252' WOC & TAG	(surface casing sho		eiveu			
5. 25 sx C cmt 60	' to surface			MAY	1 2 2009			
6. Cut off wellhea	nd & anchors, install dr	y hole marker, backfi	ll cellar.		12. 6.787			
THE OIL CONSER	VATION DIVISION MUST			HUB	35 OCD			
BE NOTIFIED 24 H	OURS PRIOR TO THE UGGING OPERATIONS			-				
I hereby certify that the i grade tank has been/will be c	information above is true	and complete to the being to NMOCD guidelines	st of my knowledge], a general permit 🗌 o	and belief. I further certi r an (attached) alternative C	fy that any pit or below- PCD-approved plan □.			
SIGNATURE	ma f	TITLEJ	ames F. Newman, P	.E. (Triple N Services)	DATE <u>05/08/08</u>			
Type or print name	James F Newman	F-mail addra	ess: jim@triplenserv	vices com Tolonhono	No. 432 687 1004			
For State Use Only	James r Newillan			•	e No. 432-687-1994			
APPROVED BY:(Conditions of Approval (Mis Willer	OC PARTE CT	SÚPERVISOR/GEN	IERAL MANAGER DAT	E1AY 2 1 200			
- s or ripprovar	() /·							

IELD NAME	Eunice Monum	nent LEASI	E NAME		NMGSAU			NO. 171				5-05812	
OCATION _	330 F	_S_L &	840	. F <u>E</u>	L SEC					19		NGE _	37E
DATUM		[]	GL ELE\	3558	TD	392	3P	BTD 3653' 0	CIBP_SPU	D DATE	1	2/3/1957	7
	TA expire	ed - Failed Mi	T										
ECOMMENDA	ATIONS												
······		I											
			CASING RECORD					LOGGING RECORD					
		HOLE SIZE		WT	DEPTH	CMT	TOC	METHOD	Date	CO.	TYPE	IN	FERVAL
		12 1/4	8 5/8	24	302	200	0	circ		ļ			
		7 7/8	5 1/2	15 5	3811	200	?	, , ,					
							2,000	rule			ļ		
					ļ								
	8.625						<u> </u>			<u> </u>	l		
4	A	LOG TOPS						PERFORATION	NS AND/ C	OR OPENH			
@ 302	@ 302	ZONE		SS		ZONE		EPTH				NS & S	ZE
		Anhydrite	1200		Dec-57			311-3923	40 50 50 00 00 00		O+		
		T. Salt	1395	ļ	Oct-75	Grayburg	36	384, 92, 3721,	43, 50, 58.	, 69, 89, 96) 2.	ISPF	
		B. Salt Yates	2400 2760										
		Grayburg	3740				 		_				
]]		SanAndres	3921	-363								·	
		Janandies	3321	-303			\dashv		-				
			l										
								SOUF	EZE & RE	PAIR			
					DATE	ZONE			LZL GINE	WORK DO	ONE		
					Oct-75			Set CR @ 3802. Sqz'd OH w/ 175				cmt.	
					Oct-94			Set RBP @ 3511. Isolated csg lk fr/1715-1774. Pr					sx sand
								Spotted 50 sx cmt @ 1797. Sqz'd 4-1/2 sx cmt into leak.					
								Tagged cmt @ 1450. DO cmt fr/1450-1776. Ran bit to 1845					
							Circ well clean. Press test cmt sqz to 560 psi, csg held.						
								Tagged sand @ 3497 Circ sand off RBP and POH F					RBP.
								Tagged fill @ 3774 Pmp'd 12 sx sand to cover per					
				·				Tagged sand @ 3705. Est csg lk fr/3540-3661. Set CR @					
] [Sqz'd csg lk w/200 sx cmt. Tagged cmt @'3408.					
		<u> </u>		·	DO CR & cmt to 369								
								3. Spotted 40 sx cmt @ 3651.					
			Sqz'd 3 sx cmt into lk. Tgd cmt @ 335i Circ well clean. Press test cmt sc										
		-					DO cmt fr/3691-3705 & circ bit fr/3705-						
			Oct-02					Set 5-1/2" CIBP @ 3653 to TA well.					
							STIMULATION						
		DATE	ZONI		AMOUNT & TYPE / METHOD 2500 gals 15% NE acid. 35K gals 2% KCl & 35K# sand					BE	FORE	AFTE	
		Oct-75	Graybu	ırg	2500) gals 15%	% NE aci	d. 35K gals 2%	6 KCI & 35	K# sand			
								·····					
	Grayburg		<u> </u>			· · · · · · · · · · · · · · · · · · ·							
	- 3684-								· , · · · · · · · · · · · · · · · · · ·				
	3796												
				-		,							
425	5 1/2						· · · · · ·		· · · · · · · · · · · · · · · · · · ·				
	@ 3811												
730	G/SA												
14.45	Si Si N						·						
[g : 17]	TD 3923						···						
21111111111111111													
3653' CIE	3P												
EMARKS													
										DATE	4/10/2008 S	JM	