

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05928
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L.M. Lammert
8. Well Number 4
9. OGRID Number 00873
10. Pool name or Wildcat Monument; Tubb, West (Gas) (96968)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Apache Corporation	
3. Address of Operator 6120 South Yale, Suite 1500, Tulsa, OK 74136-4224	
4. Well Location Unit Letter H : 1,980 feet from the North line and 660 feet from the East line Section 6 Township 20-S Range 37-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,571' DF	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAM S

4 1/2" 11.6# J-55 casing; wellbore TA'd w/ CIBP set @ 4,100' w/ 35' cmt (April 3, 2008), passed MIT to 500 psi

1. Tag PBTD @ ~4,065' & circulate plugging mud
2. Pump 25 sx C cmt @ 3,842' (6 1/2" casing shoe plug)
3. Perforate & squeeze 60 sx C cmt 2,376 - 2,200' WOC & TAG (8 1/2" csg shoe & base of salt plug)
4. Perforate & squeeze 40 sx C cmt 1,325 - 1,225' WOC & TAG (top of salt plug)
5. Perforate & circulate 60 sx C cmt 245' to surface (surface casing shoe plug)
6. 60 foot surface plug. 60' to surface.  
Cut off wellhead & anchors, install dry hole marker, backfill cellar.

THE OIL CONSERVATION DIVISION **MUST**  
**BE NOTIFIED 24 HOURS PRIOR TO THE**  
**BEGINNING OF PLUGGING OPERATIONS.**

RECEIVED

MAY 12 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE James F. Newman, P.E. (Triple N Services) DATE 05/08/08

Type or print name James F Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994  
**For State Use Only**

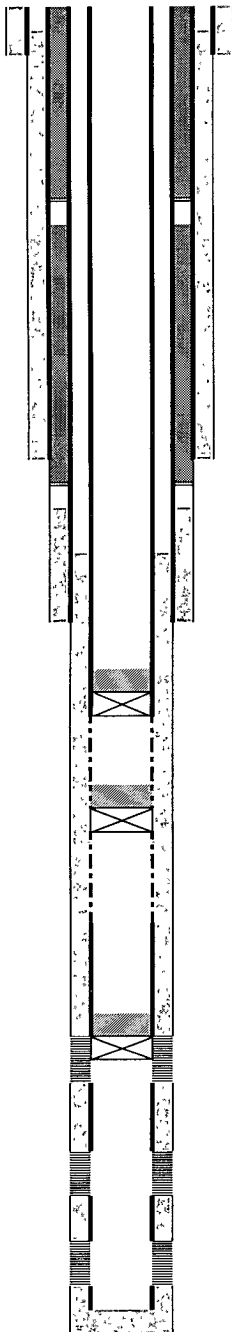
APPROVED BY: [Signature] TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 21 2008  
Conditions of Approval (if any):

# CURRENT WELLBORE SKETCH Apache Corporation



Date May 7, 2008

DF @ 3,571'  
GL @ \_\_\_\_\_



12½" 40# csg @ 195' cmt'd w/ 200 sx

11" hole

(perf & sqz'd 140 sx @ 935' during original P&A)

Top of Salt @ ~1,325'

Base Salt @ ~2,245'

8-5/8" Csg @ 2,326' cmt'd w/ 600 sx, TOC 34' calc  
(perf & sqz'd 550 sx @ 2,376' during original P&A)

7¾" hole

6-5/8" Csg @ 3,792' cmt'd w/ 100 sx, TOC 2,780' calc

CIBP @ 4,100' w/ 35' cmt (set 04/03/08)

CIBP @ 5,250' w/ 35' cmt (set 04/03/08)

5¾" hole

CIBP @ 6,321' w/ 35' cmt (set 04/03/08)  
Tubb perforations 6,286 - 6,479'

Drinkard perforations 6,749 - 6,840'

Abo perforations 6,893 - 7,252'

4½" 11.6# J-55 @ 7,483' cmt'd w/ 100 sx 50/50 poz & 250 sx H  
TOC 2,985' calculated

PBTD 4,065'  
TD 7,400'

Lease & Well No. \_\_\_\_\_  
Legal Description \_\_\_\_\_  
County \_\_\_\_\_  
Field \_\_\_\_\_  
Date Spudded \_\_\_\_\_  
API Number \_\_\_\_\_  
Status \_\_\_\_\_

L M Lammert #4		
Unit Letter H, 1,980' FNL & 660' FEL, Sec 6, T-20-S, R-37-E		
Lea	State	New Mexico
West Monument Tubb (Gas)		
1936	Re-entered	October, 2001
30-025-05928		

## History:

1937 Drilled & completed to ~3,792'

5-Mar-92 plugged wellbore as follows  
thru 30 sx C cmt @ 3,687'

11-Mar-92 perforated & squeezed 550 sx C cmt @ 2,376' under CIGR  
set @ 2,211' Ran temperature survey Perforated @ 1,022'  
and squeezed 140 sx C cmt under CIGR set @ 935', circulating  
43 sx to pit Pumped 47 sx C cmt 300' to surface

5-Oct-01 re-entered wellbore as follows

thru drilled surface plug 0 - 285'; drilled out CIGR/cmt to 1,023',

18-Feb-02 drilled out CIGR/cmt 2,195 - 2,704' Tagged cmt @ 3,395' &  
drilled out to 3,700'  
deepened wellbore to 7,400'

11-Mar-08 tagged fill @ 6,414'

12-Mar-08 isolated casing leaks 4,147 - 5,153'

17-Mar-08 ran casing inspection log, found bad casing 4,155 - 5,008'

27-Mar-08 cleaned out fill to 6,615'

3-Apr-08 set CIBP/cmt @ 6,321'

set CIBP/cmt @ 5,250'

set CIBP/cmt @ 4,100'

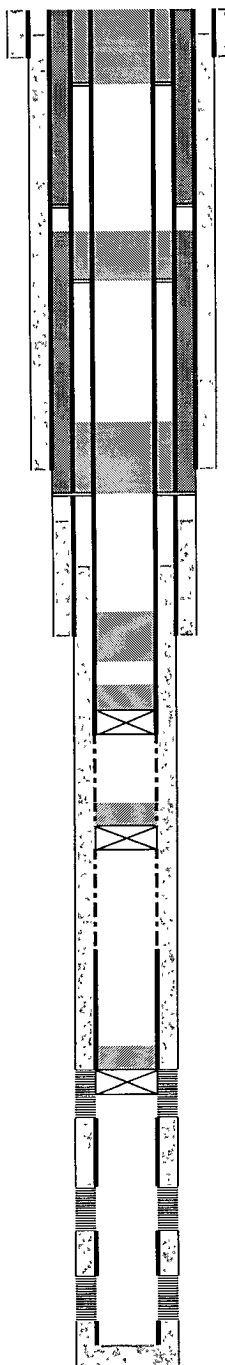
4-Apr-08 performed MIT

# PROPOSED PLUGGED WELLBORE SKETCH Apache Corporation



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GL @



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PBTB 4,065'  
TD 7,400'