

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10366
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injeñtor</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GP II Energy, Inc.		6. State Oil & Gas Lease No. B-934
3. Address of Operator P. O. Box 50682 Midland, TX 79710		7. Lease Name or Unit Agreement Name New Mexico "M" State
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>19</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 32
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3424 GL		9. OGRID Number 008359
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Langlie Mattix SR QN Grybg
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Procedures

RECEIVED

MAY 12 2008

HOBBS OCD

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mechel Painter TITLE Production Clerk DATE 4/30/08

Type or print name Mechel Painter

E-mail address: mechel@gp2energy.com Telephone No. 432-684-4748

For State Use Only

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

MAY 21 2008
DATE

Daily Activity Report



GP II Energy, Inc.
New Mexico "M" State #32
Lea County, New Mexico

Job #6209

04/21/08 Monday

Contacted NMOCD, Cindy Herrera, 3:29 p.m. MIRU Triple N rig #25 & plugging equipment. ND wellhead. Released packer and POOH w/ 114 jts injection tubing and packer. SDFN.
RT: 3:30 – 7:00 3.5 hrs CRT: 3.5 hrs

04/22/08 Tuesday

RIH w/ tubing to 3,710'. RU cementer, circulated hole w/ mud, and pumped 15 sx C cmt 3,710 – 3,100' POOH w/ tubing and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 3,075'. PUH and perforated csg @ 2,670'. POOH w/ wireline. RIH w/ packer to 2,147'. Loaded hole, set packer, pressured up to 1,500 psi and held. Notified NMOCD, Mark Whitaker, 2:22 p.m. Released packer. RIH w/ tubing to 2,733' Loaded hole and pumped 15 sx C cmt 2,733 – 2,123'. POOH w/ tubing and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 2,153'. PUH w/ wireline and perforated csg @ 1,260'. POOH w/ wireline RIH w/ packer to 715'. Loaded hole, set packer, and established rate of 1¼ BPM @ 900 psi. Squeezed 25 sx C cmt 1,260 – 1,160', ISIP 700 psi SDFN.
RT 8:00 – 5:30 9.5 hrs CRT: 13.0 hrs

04/23/08 Wednesday

POOH w/ packer. RIH w/ wireline, tagged cmt @ 1,072'. PUH and perforated csg @ 366'. POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, and established circulation in 2⅞ x 7" annulus. Circulated 65 sx C cmt 360' to surface. POOH w/ packer, topped off wellbore w/ cmt. RDMO to the New Mexico "M" State #46.
RT: 7:30 – 9:30 2.0 hrs CRT: 15.0 hrs

FINAL REPORT